

SANTA FE V
ACCESS V
HOUSE V
OPERATOR V

OIL CONSERVATION COMMISSION **Santa Fe, New Mexico**

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Loco Hills, New Mexico

May 10, 1952

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

General American Oil Co. of Texas Beeson F Well No. 11 in SE 1/4 NE 1/4
Company or Operator Lease

Loco Hills

section 31, T. 17S, R. 30E, N.M.P.M. (Premier Sand) Pool Eddy County

Please indicate location:

Elevation _____ Spudded 3-21-52 Completed 5-7-52

Total Depth 3100' P.B. _____

Top Oil/Gas Pay 3074' Top Water Pay None

Initial Production Test: None Swab below 74.10 (BOPD OR CU. FT. GAS PER DAY)

Based on 24.70 Bbls. Oil in Last 8 Hrs. of 24 hour test.

Method of Test (Pitot, gauge, prover, meter run): _____

Size of choke in inches 2"

Tubing (Size) 2" EUE @ 3067 Feet

Pressures: Tubing _____ Casing _____

Gas/Oil Ratio _____ Gravity _____

Casing Perforations:

None

Unit letter: H

Stratafrac

~~Record~~ Record:

Show of Oil, Gas and water

Casing & Cementing Record

Size Feet Sax

8-5/8"	482	50
7"	3001	100

1500 Gals 3061 to 3100 SS/O&G 1822-36 (Drlr)

Gals _____ to _____ SS/O&G 2421-26 (Drlr)

Gals _____ to _____ S/O&G 2830-46 (Smpls)

Shooting Record. S/O&G 3074-85 (Smpls)

Qts _____ to _____ S/

Qts _____ to _____ S/

Qts _____ to _____ S/

Natural Production Test: 4.61 BOPD ~~Running~~ Bailing ~~Running~~

Test after acid or shot: 74.10 ~~Running~~ Swabbing ~~Running~~

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 308 (Drlr)
T. Salt 451 (Smpls)
B. Salt 1126 (Smpls)
T. Yates 1298 (Smpls)
T. 7 Rivers
T. Queen 2312 (Smpls.)
T. Grayburg 2660 (Smpls)
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Venefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: 5-1-52

Pipe line taking oil or gas: Artesia Pipeline Company.

Remarks: _____

General American Oil Company of Texas

Company or Operator

Bv: N. W. Krouskop

N. W. Krouskop,

Asst. Field Supt.

Position: _____

Send communications regarding well to:

Name: Same

Address: Box 416, Loco Hills, N.M.

APPROVED MAY 13 1952, 1952

OIL CONSERVATION COMMISSION

Bv: L. A. Harrison

Title: Oil and Gas Inspector