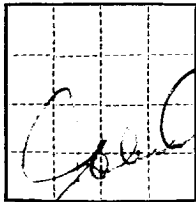


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office **Las Cruces**
Lease No. **060529**
Unit **Section F**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		
Subsequent Report of Sandfill		X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loce Hills, N. M. **Oct. 26**, 19**55**Well No. **11** is located **1650** ft. from **[N]** line and **330** ft. from **[E]** line of sec. **31****SE 1/4 Sec. 31**
(1/4 Sec. and Sec. No.)**17-8**
(Twp.)**30-E**
(Range)**N.M.P.M.**
(Meridian)**Loce Hills (Premier Sand)**
(Field)**Eddy**
(County or Subdivision)**New Mexico**
(State or Territory)The elevation of the derrick floor above sea level is **3524** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)
RECORD OF PRODUCTION FROM TREATMENT: Paper 1, 10 PD.**RECORD OF RECOMPLETION(1955):**

- 8-3 Pulled rods & tubing. Ran Loce-Hills radioactivity log from 3091' back to surface. Perforated with 96 (15/32") bullets (E Gun) from 2836 to 2856'.
- 8-4 Ran 2-1/2" EUS tubing with straddle packer as follows: KV-30 E-W packer at 2865'; 1 jt. rgs. 2; Geiberson KAY anchor packer & H-1 hydraulic anchor at 2826'; 91 jts. above. Perforations in tubing at 2864'. Loaded annulus.
- 8-5 Ran annul & rec. no fluid. Treated with 500 gals. mud acid. Flushed W/15 bbls. crude. Max. inj. press. 800 psigs at end of flush 550 psig. Went on vacuum in 5 min. Let set 4 hrs, subd. oil flush & acid water.
- 8-6 Ran annul, rec. 40 ft. of acid water & annulsion. Fractured as follows: Loaded tubing & broke formation down with 41 bbls. crude. 215 bbls. 24 deg. API refined oil & 180 bbls. crude containing 21,000 lbs. sand. Flushed with 57 bbls. crude. Max. inj. press. 5200 psigs at end of flush 2900 psig. Total

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Continued on page 12.

Company **General American Oil Co. of Texas**Address **Box 416****Loce Hills, N. M.**By **R. J. Heard**
R. J. HeardTitle **Field Supt.**

General American Oil Co. of Texas

Page #2

Subsequent Report of Sandoil, Beeson F-11

October 26, 1955

RECORD OF RECOMPLETION (Cont'd):

8-6-55 injection time 65 min. Inj. rate 7.3 BPM using 2 Dowell
PIV pumpers. Purchased oil 215 bbls. Total load oil 585
bbls. Pulled 2-1/2" EUE tubing.

RESULTS OF TREATMENT:

9-11-55 thru
9-20-55 Gas Lift 78 BO. in 10 days. NET 7 BO.

SUBSEQUENT TESTS:

10-11-55 thru
10-20-55 Gas Lift 82 BO in 10 days.

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