

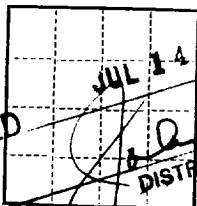
(SUBMIT IN TRIPLICATE)

Land Office Los Gatos  
Lease No. 046399  
Unit Section 7

UNITED STATES

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPROVED



## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

Subsequent Report of Sandfree 8

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loose Hills, E. K. June 25, 1951Well No. 11 is located 1650 ft. from N line and 330 ft. from E line of sec. 3112-4 31  
(1/4 Sec. and Sec. No.)17-8  
(Twp.) (Range)30-8  
(Meridian)Loose Hills (Premier Sand)  
(Field)2449  
(County or Subdivision)New Mexico  
(State or Territory)The elevation of the derrick floor above sea level is 3794 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

RECORD OF PRODUCTION PRIOR TO TREATMENT: Flowed 6 BOPD.

## RECORD OF RECOMPLETION:

- 6-7-51 Pulled 2" EUE tubing, bailed hole down.
- 6-8-51 Ran 100 jts. 2-1/2" EUE 2-55 tubing to 3009' with 4 jts. below and 96 jts. above Galbreath 2-1 hydraulic anchor at 2974' and Galbreath 6-2 hookball packer at 2981'.
- 6-9-51 Fractured well as follows: 36 lbs. barite, 1,000 gals. 24 deg. refined oil containing 1 lb. sand per gal, 1,000 gals. containing 1-1/2 lbs., and 10,000 gals. containing 2 lbs. Flushed with 50 lbs. crude. Maximum injection pressure 3000 psig; at end of flush, 2000 psig, dropping to 1800 psig upon stopping pump. Total injection time 65 minutes. Total load to reservoir, 471 lbs.

(Continued on Page 42)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company General American Oil Company of TexasAddress Box 416Loose Hills, E. K.

By

R. J. HearnTitle Field Supt.

General American Oil Co. of Texas

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Subsequent Report of Sandfrac, Beeson F-11.

June 25, 1954

**RESULTS OF TREATMENT:**

6-10-54 After standing shut in 22 hrs., well on slight vacuum.  
Pulled 2-1/2" EUE tubing and started swabbing.  
6-11-54 Swabbed 151 bbls. in 12 hrs.  
6-12-54 Swabbed 154 bbls. in 16 hrs.  
6-13-54 Swabbed 121 bbls. in 16 hrs.  
6-14-54 Swabbed 86 bbls. in 16 hrs. (NET 41 BO)  
6-15-54 Swabbed 45 BO in 8 hrs.

**SUBSEQUENT TESTS:**

6-19-54 Swabbed 21 BO in 6 hrs.  
6-20-54 Swabbed 28 BO in 7 hrs.  
6-21-54 Swabbed 46 BO in 8 hrs.  
6-22-54 Swabbed 46 BO in 7 hrs.

[illegible]

1. The first step is to identify the problem. This involves understanding the current situation and the goals that need to be achieved.

Figure 1. Schematic representation of the experimental design. The subjects were divided into two groups: the control group and the experimental group. The control group was divided into two subgroups: the control group and the experimental group. The experimental group was divided into two subgroups: the control group and the experimental group.

1. $\frac{1}{2} \times \frac{2}{3} = \frac{1}{3}$	2. $\frac{1}{2} \times \frac{3}{4} = \frac{3}{8}$	3. $\frac{1}{2} \times \frac{5}{6} = \frac{5}{12}$	4. $\frac{1}{2} \times \frac{7}{8} = \frac{7}{16}$
5. $\frac{1}{2} \times \frac{9}{10} = \frac{9}{20}$	6. $\frac{1}{2} \times \frac{11}{12} = \frac{11}{24}$	7. $\frac{1}{2} \times \frac{13}{14} = \frac{13}{28}$	8. $\frac{1}{2} \times \frac{15}{16} = \frac{15}{32}$
9. $\frac{1}{2} \times \frac{17}{18} = \frac{17}{36}$	10. $\frac{1}{2} \times \frac{19}{20} = \frac{19}{40}$	11. $\frac{1}{2} \times \frac{21}{22} = \frac{21}{44}$	12. $\frac{1}{2} \times \frac{23}{24} = \frac{23}{48}$
13. $\frac{1}{2} \times \frac{25}{26} = \frac{25}{52}$	14. $\frac{1}{2} \times \frac{27}{28} = \frac{27}{56}$	15. $\frac{1}{2} \times \frac{29}{30} = \frac{29}{60}$	16. $\frac{1}{2} \times \frac{31}{32} = \frac{31}{64}$
17. $\frac{1}{2} \times \frac{33}{34} = \frac{33}{68}$	18. $\frac{1}{2} \times \frac{35}{36} = \frac{35}{72}$	19. $\frac{1}{2} \times \frac{37}{38} = \frac{37}{76}$	20. $\frac{1}{2} \times \frac{39}{40} = \frac{39}{80}$