## N. M. Oil Cons. Division

311 S SUPPORTENTE

reverse side)

TESIA, NOther instructions on

OMB NO. 1004-0136

FORM APPROVED Expires February 28, 1995

## U...TED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

5 LEASE DESIGNATION AND SERIAL NO

	BUKEAU OF LAIND	MANAGEN	IETA I			AGE DESIGNATION AND	OLIVIAL NO.	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN						LC-060529		
1a. TYPE OF WORK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
a. THE OF WORK		Deepen	X					
. TYPE OF WELL		•			7. UN	IIT AGREEMENT NAME		
Oil Well X Gas Wel	Other		6ingle 20ne	X Multiple Zone		1721	2	
						8. FARM OR LEASE NAME, WELL NO.		
2. NAME OF OPERATOR  Chahara Oil LLC					احما	eeson "F" Federa		
	Shahara Oil, LL	<u>√</u> <del>√</del> <del>√</del> <del>√</del> <del>√</del>					1140. 13	
. ADDRESS AND TELEPHONE I		20		- 005 5400	9. AF	PI WELL NO.	1111	
	207 W. McKay	<u> </u>	Phene: 50		30	1-019-07	100	
	Carlsbad, NM 8		Offax: 305/8		110. F	IELD AND POOL, OR WI		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements 5/14						Loco Hills QN-GB-SA		
At surface		\'9	BILL STITOL	· 67/	11. S	EC., T., R., M., OR BLK.		
	2310' FSL & 22	32' FWL, 🦞	ànt K	a 103/	AND	SURVEY OR AREA		
At proposed prod. zone		,	310713	50				
F F F	Same					Section 31, T17S	, R30E	
4. DISTANCE IN MILES AND DI	RECTION FROM NEAREST	TOWN OR POST			12. 0	OUNTY OR PARISH	13. STATE	
	2 1/2 miles SV	V of Loco H	lills			Eddy	NM	
15. DISTANCE FROM PROPOSE		16. NO. OF ACRES IN LEASE			17. NO. OF	. NO. OF ACRES ASSIGNED		
OCATION TO NEAREST				4.40	TO THIS W	THIS WELL		
PROPERTY OR LEASE LINE, FT.	330' 440		440	40				
(Also to nearest drig, unit line, if an				DEDTIL	00 00711	OV OD CARLE TOOLS		
18. DISTANCE FROM PROPOSE	,	יימ	19. PROPOSED	3200'	20. ROTAL	RY OR CABLE TOOLS  Rotary		
TO NEAREST WELL, DRILLING,		330'		5200		ixotary		
OR APPLIED FOR, ON THIS LEAD.  21. ELEVATIONS (Show whether	DE RT GR etc)			22. APPROX.	DATE WORK	WILL START *		
21. ELEVATIONS (Show whether		3562' GR			M	ay 1, 1999		
			NG AND CEMEN	mrowski		OLLED WATE	READ	
23.				SETTING DEF		QUANTITY OF CEN	AFNT	
	E, SIZE OF CASING	VVEIGH	T PER FOOT	3200'		600 sx - Circulate		
6 1/4" 4 1	/2"	~		3200		000 SX - CIICC	liale	
Specific pr DRILLING SURFACE EXHIBIT A EXHIBIT C EXHIBIT C EXHIBIT C	I in 1962 and P&A in ograms are outlined PROGRAM USE AND OPERA - ROAD MAP - EXISTING WELL - LOCAITON AND -1 - TOPO MAP - DRILLING AND F - 3M BOP EQUIPM ROPOSED PROGRAM: If proper pertinent data on subsurface	I in the follo TING PLAN MAP ACREAGE RIG LAYOU MENT Opsal is to deepe	DEDICATION T (Pulling Unit	APPRO GENER SPECIA ATTACH nt productive zone ar	STIPUI ED d proposed ne wout prevente	JECT TO JIREMENTS AN LATIONS  EW productive zone. If pro		
(This space for Federal or State of PERMIT NO.  Application approval does not was operations thereon.  CONDITIONS OF APPROVAL, IF	rrant or certify that the applica	Actina.	ssistant Field ( ands and Mine	Office Manage	ease which w	ould entitle the applicant to $f = \frac{\sqrt{3}}{\sqrt{9}}$	o conduct	
APPROVED BY		Ti	TLE		DA	= -V/7-1	<del>/</del>	
			uctions On Rev	01.1.				

