

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
RECEIVED BY
JUN 18 1984
ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ **X-Water Injection well**

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 330' FSL & 2310' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☒

(other) ☐

SUBSEQUENT REPORT OF:

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and, if pertinent, dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: This well has been under study for possible deepening & completion in Metex & Premier Zones but Anadarko has now decided to go ahead & P&A the well.

1. Move in and rig up pulling unit.
2. Pump brine gel mix @ 25# gel/bbl of 10# brine from PBTD 2850' to surface.
3. Spot 200' Class C cement with 3% CaCl 100' above & 100' below Grayburg top @ 2678'.
4. GIH w/perf guns & tag top of plug; pull up & perf 4 holes @ 1250'(100' below Salt sec.)
5. Spot 200' cement from 1250' to 1050' & squeeze half of plug out squeeze holes.
6. GIH w/perf guns & tag top of plug; pull up & perf 4 holes @ 525'(top of Salt section).
7. Circulate cement down 7" casing out holes @ 525' & up 8-5/8" casing to surface.

Note: This plug will cover top of Slat section and also serve as surface plug.

8. Cut off all casing & anchors below surface; set P&A marker; clean & level location.

Note: See Item #7 - If cannot establish circulation to surface, will spot 200' cement plug from 525' to 325' & squeeze half of plug out perfs; tag plug with wireline and set surface plug from 50' to surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Brewell TITLE Field Foreman DATE March 26, 1984

(This space for Federal or State office use)

APPROVED BY P. R. Bittschler TITLE P. E. DATE 6/15/84

CONDITIONS OF APPROVAL, IF ANY: