

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE MANNER
(Other instructions
reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 028936-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal M

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Loco hills-Queen-Grayburg-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

31 - 17S - 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ - Water Injection RECEIVED BY

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico

88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330' FSL & 2310' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3571' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

FILL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit 2-14-84; tbg parted @ 105' from surface; rigged down pulling unit.
2. On 7-9-84 RUPU; ran 10 jts wash pipe; tagged fish @ 1630'; recovered a total of 308' 2-3/8' tbg from well in 7 days @ a cost of \$40,200. Current FBTD = 1960'; TD = 2856'.
3. Rigged down pulling unit on 7-19-84.
4. Talked to NMOCD officials concerning our options on plugging & abandoning this former water injection well.

Note: As of 2-4-85 nothing has been confirmed in writing from NMOCD. Apparently we can either: (A) Plug the well as is with NMOCD restrictions that would prohibit any water injection activity within a 1/2 mile radius by Anadarko or other offset operators now or at any time in the future within the interval from 1960' to 2856'. (B) Clean out to TD and plug the well in accordance with NMOCD Rule 4202. We currently are waiting on written instructions from the Artesia office of NMOCD. Les Clements (NMOCD in Artesia) promised to provide us with written NMOCD requirements which would apply only if we choose to P & A this well at its current PBTD of 1960'. His written P & A requirements will probably require us to obtain written offset operator approval should we choose to P & A without placing plugs within the interval from 1960' to 2856'.

Since Anadarko must spend a large sum of money or receive offset operator approval which would subject them to future restrictions, we have shut down operations pending receipt of Les Clement's letter.

18. I hereby certify that the foregoing is true and correct

SIGNED

John E. Suckles

TITLE

Area Supervisor

DATE

February 4, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side