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O. C. D.
ARTESIA, OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION
Drawer DD
Albuquerque, NM 87102

Form Approved.
Budget Bureau No. 42-R1424

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Water Injection Well

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2310' FNL & 2310' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* P & A ☐

(other)

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5. LEASE

LC 028936-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal L

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Loco Hills-Queen-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

31 - 17S - 30E

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3552' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit; attempted to unset packer and could not.
2. Ran string shot and backed tubing off @ 2620' (1 joint above packer); TOH.
3. WIH with cement retainer and set @ 2608' (60' above formation top).
4. Squeezed 35 sx Class C cement below retainer @ 1000# from 2608' to 2888'; TOH; left 50' cement on top of retainer.
5. WIH with perf gun and perforated 4 squeeze holes @ 1155' (100' below salt section).
6. WIH and spotted 50 sx Class C cement with 4% CaCl from 1170' to 870'; squeezed 18 sx cement out squeeze holes (100' cement out holes).
7. WIH with perf gun and tagged top of plug @ 980'; pulled up and perforated 4 squeeze holes @ 530' (top of Salt section).
8. Established circulation out squeeze holes up 8-5/8" surface casing; ran red dye caliper; pumped 135 sx Class C cement and circulated 10 sx to pit. RDPU.
9. Cut off all anchors and casing below surface; set P & A marker; cleaned & leveled location.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike B. Russell TITLE Field Foreman DATE February 15, 1984

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE 5.6.84
CONDITIONS OF APPROVAL, IF ANY:

Note: Mud consisting of 10% brine with salt gel was used between all plugs.

*See Instructions on Reverse Side

Post #D-2
5-16-86
P4A