

SEP 20 1972

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NEW MEXICO OIL CONSERVATION COMMISSION **O. C. C.** Form C-104
REQUEST FOR ALLOWABLE
AND
ARTESIA, OFFICE
Effective 1-1-65
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. Operator **Anadarko Production Company**

Address **Box 67 Loco Hills, New Mexico 88255**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of:

Recompletion ☒ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "L"	Well No. Pool Name, Including Formation 2 Loco Hills Gg-SA	Kind of Lease State, Federal or Fee Federal LC	Lease No. 025936-D
Location Unit Letter E ; 2310 Feet From The North Line and 1290 Feet From The West			
Line of Section 31 Township 17 S Range 30 E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4th & Washington, Odessa, Texas
If well produces oil or liquids, give location of tanks.	Unit F Sec. 31 Twp. 17S Rge. 30E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well	New Well	Workover <input checked="" type="checkbox"/>	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Comp. Ready to Prod. 9-11-72	Total Depth 3026	P.B.T.D. 3013				
Elevations (DF, RKB, RT, GR, etc.) 3550 GL	Name of Producing Formation Graptolite	Top Oil/Gas Pay 3002	Tubing Depth 3014				
Perforations 3002-12	Depth Casing Shoe 3025						
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
10 3/8"	8 5/8"	600	50				
3"	7"	2637	100				
10 3/4"	4 1/2" (Liner)	2632-3025	100				
4"	2 3/8"	3014	-				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-11-72	Date of Test 9-15-72	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 22	Water-Bbls. 49 (load)	Gas-MCF 10.1

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by **D. R. Layton**

Area Supervisor

15 September 1972

OIL CONSERVATION COMMISSION

APPROVED **SEP 20 1972**, 19

BY **For Record Only**

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-