

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 028936 D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal L

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen-G-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

31 - 17S - 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or alter wells to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED BY

Oil Well

NOV 4 1985

O. C. D.

ARTESIA OFFICE

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ - Water Injection Well

2. NAME OF OPERATOR

Anadarko Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1290
2310' FNL & 1210' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3550' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Check casing integrity

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rigged up pulling unit; tripped out of hole with tubing and packer.
2. Went in hole with packer and RBP.
3. Tested casing and found small leak at liner top (2645'). Pressured casing to 530#; lost 142# in 15 minutes and 220# in 30 minutes.
Note: NMOCD approved well to be returned to injection as long as casing is tested yearly to check if leak is worse.
4. Tripped out of hole with packer and RBP.
5. Ran 4 1/2" injection packer on 2-3/8" plastic lined tubing; circulated hole with fresh water and chemical; set packer @ 2900' GL; tested casing and found leak as same.
6. Rigged down pulling unit; returned well to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mr. Brown

TITLE Field Foreman

DATE October 18, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 31 1985

*See Instructions on Reverse Side