Form 3160-5 (June 1990)	UNITED DEPARTMENT O	F THE INTERIOR	FORM APPROVED Budget Bureau No. 1001-0135 Expires: March 31, 1993
	BUREAU OF LAN	D MANAGEMENT	5. Lease Designation and Serial No.
Do not use this i	SUNDRY NOTICES AND orm for proposals to drill or Jse "APPLICATION FOR PE	O REPORTS ON WELLS to deepen or reentry to a different re RMIT—" for such proposals	EC-028936 D  6. If Indian, Allottee or Tribe Name  N/A
	7. If Unit or CA, Agreement Designation		
1. Type of Well  Oil  Well  Well  Well	N/A  i. Well Name and No.  Federal L #2		
Name of Operator  Anadarko I	9 API Well No.		
PO Box 130	30-015-04406 io. Field and Pool, or Exploratory Area		
4 Location of Well (Foots 2310 * FNL	Loco Hills-On-GB-SA  ii. County or Parish, State		
Sec 31, T	Eddy, NM		
12 CHECK	APPROPRIATE BOX(s) TO	O INDICATE NATURE OF NOTICE	
TYPE OF	SUBMISSION	TYPE OF	ACTION
Notice	of Intent	Ahandonment  Recompletion	Change of Plans  New Construction
X Subsequ	uent Report	. Ungging Back  Casing Repair	Non Routine Fracturing  Water Shut-Off
Final A	handonment Notice	Attering Casing (Hiher	Conversion to Injection  Dispose Water (Note Report results of multiple completion on M. Completion or Recompletion Report and Log form

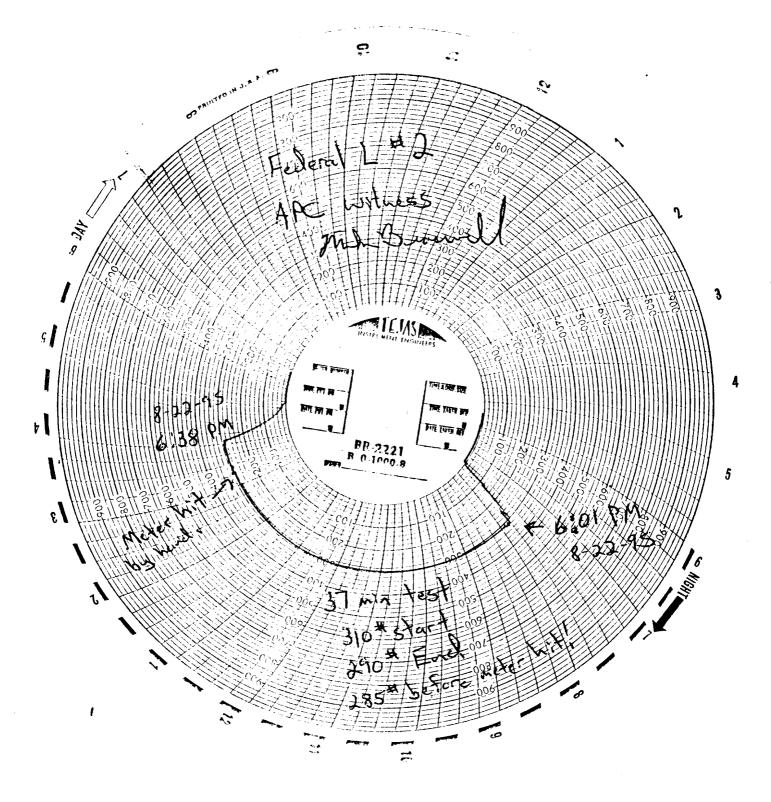
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Note: This well had a small leak at the liner top that would not allow it to pass the NMOCD casing integrity test.

- 1. RUPU. TOH with tbg and packer.
- 2. WIH with a 4 1/2" Lockset packer and a 7" compression packer on 2 3/8" internally coated tubing. Circulated hole with chemical water.

  3. Set the Lockset packer at 2909' and the compression packer at
- 2591'. Tested the casing in accordance with NMOCD rules for injection wells. Found hole in casing 6' down. Aug 8 1 1995

	nutes on 8-22-95. OK.			
20 300		CON. DIV. /		
A copy of the test	chart and a well bore diagra	missattached.		
5567	-	27 15 2 1 1 2 1 E		
14. I hereby certify that the foregoing is true and correct	Title Field Foreman	Date 08-30-95		
Signed Mich Braderel	1ille 11010 101011			
(This space for Federal or State office use)				
	1itle	Date		
Approved by				
	2	inited States any false, fictitious or fraudulent statements		
Title 18 11 5 C Section 1001, makes it a crime for any person	n knowingly and willfully to make to any department or agency of the l			
or representations as to any matter within its jurisdiction.	See frieffinellen om Neveren Side			
Des Higher with the transfer cont.				



## Anadarko

Federal L + 2	8-22-95
The cultileted coment top & 368;  Significant Top of sold & 520'  1245, "tasing & 600' (50 sh)	
Base of salt @ 1090  Handstal tement log at 1244.  Land to plan-liner henger @ 2634  Land to plan-liner henger @ 2634  Land to plan-liner henger @ 2634  Land to plan to perform a 250-701  Land to the Leading & 2647 (1005x)  Land to the Land to the top to the performance of the premier from 300x-  Land to the premier from 300x-  Land to the top the top top the performance of the top the premier from 300x-  Land to the premier from 300x-  Land to the top the t	Cement squeezed with 125 sx 12 1972,