

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-028936 D

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or C.A. Agreement Designation

N/A

8. Well Name and No.

Federal L #2

9. API Well No.

30-015-04406

10. Field and Pool, or Exploratory Area

Loco Hills-On-GB-SA

11. County or Parish, State

Eddy, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water injection well

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

PO Box 130, Artesia, NM 88211-0130 (505) 677-2411

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & ¹²⁹⁰~~1210~~' FWL
Sec 31, T17S, R30E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Note: This well had a small leak at the liner top that would not allow it to pass the NMOCD casing integrity test.

1. RUPU. TOH with tbq and packer.
2. WIH with a 4 1/2" Lockset packer and a 7" compression packer on 2 3/8" internally coated tubing. Circulated hole with chemical water.
3. Set the Lockset packer at 2909' and the compression packer at 2591'. Tested the casing in accordance with NMOCD rules for injection wells. Found hole in casing 6' down. **RECEIVED**
AUG 31 1995
4. Dug out casing and welded a patch on it. Tested casing again to 300# for 38 minutes on 8-22-95. OK. **OIL CON. DIA.**

A copy of the test chart and a well bore diagram is attached.

14. I hereby certify that the foregoing is true and correct

Signed

Mike B...

Title Field Foreman

Date 08-30-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

• See Instruction on Reverse Side

PRINTED IN U.S.A.

Federal L #2
APC witness
John Burwell

TEAS
TEST METAL ENGINEERS

TIME START	TIME STOP
DATE TEST	DATE TEST

PR-2221
R 0-1000.8

8-22-95
6:38 PM

Meter Writ
by hand

6:01 PM
8-22-95

37 min test
310 * start
290 * End
285 * before meter Writ

DAY

NIGHT



Federal L # 2

8-22-95

