

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM 01 JOBS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Water injection well

2. Name of Operator
Anadarko Petroleum Corporation

3. Address and Telephone No.
PO Box 130, Artesia, NM 88211-0130 (505) 677-2411

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL & 1210' FWL
Sec 31, T17S, R30E

5. Lease Designation and Serial No.
LC-028936 D

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal L #2

9. API Well No.

30-015-04406

10. Field and Pool, or Exploratory Area

Loco Hills-On-GB-SA

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☒ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Logs
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Note: This well had a small leak at the liner top that would not allow it to pass the NMOCN casing integrity test.

1. RUPU. TOH with tbq and packer.
2. WIH with a 4 1/2" Lockset packer and a 7" compression packer on 2 3/8" internally coated tubing. Circulated hole with chemical water.
3. Set the Lockset packer at 2909' and the compression packer at 2591'. Tested the casing in accordance with NMOCN rules for injection wells. Found hole in casing 6' down.
4. Dug out casing and welded a patch on it. Tested casing again to 300# for 38 minutes on 8-22-95. OK.

A copy of the test chart and a well bore diagram is attached.

14. I hereby certify that the foregoing is true and correct

Signed Mike B. [Signature]

Title Field Foreman

Date 08-30-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

RECEIVED
OCT 1 1995
ON CO. DIV.
J. [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

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Federal LA 2

APC witness

John Brownell



DATE TESTED	
TIME TEST BEG	
DATE TEST END	

TIME TEST BEG	
DATE TEST END	

PR 2221
B 0-1000.8

8-22-95
6:38 PM

Meter hit
by hand

6:01 PM
8-22-95

37 min test

310 * start

290 * End

285 * before meter hit

DAY

NIGHT



Federal L # 2

8-22-95

