}	DISTRIBUTION SANTA FE	NEW MEXICO OIL CO	ONSERVATION CO. SSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
ŀ	FILE	/ 	-AND	Effective 1-1-65
ŀ	U.S.G.S.	_	SPORY OIL AND NATURAL G	AS
	TRANSPORTER GAS	AUG 12		
1.	PROHATION OFFICE	ARTESIA,		
	Anadarko Petroleum Corporation			
ł	Address			
	P. O. Box 2497, Midla Reason(s) for filing (Check proper box)	and, Texas 79702	Other (Please explain)	7.5. Alexander
	New Well	Change in Transporter of:	Change in Owners	ship Effective:
	Recompletion	CII Dry Gas Casinghead Gas Conden:	5 1 4116	1, 1985
l	Change in Ownership X	Cashiqued Co.		11and, Texas 79702
1	If change of ownership give name and address of previous owner	Anadarko Production Compa	any, P. O. Box 2497, Mic	lland, lexas 79702
ı.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	rmation Kind of Lease	
Ì	Federal "M"	3 Loco Hills Qn,	Grbg, San And State, Federal	Federal 028936D
Location				East
	Unit Letter 0 : 990	Feet From The South Line		
	Line of Section 31 Tow	nship 17S Range	30E , ммрм, Eddy	County
ī	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	ved copy of this form is to be sent)
•	Name of Authorized Transporter of Oil X		R 0 Pay 60028 San Angelo, Texas 76906	
	Texas-New Mexico Pipe Name of Authorized Transporter of Cas	Line Company Inghead Gas Or Dry Gas C	Address (Give address to which approx	ved copy of this form is to be sent)
Ì	None		Is gas actually connected? Whe	en
_	If well produces oil or liquids,	Unit Sec. Twp. Pge. P 29 17S 30E	No	
ļ	give location of tanks. P 29 178 30E NO I this production is commingled with that from any other lease or pool, give commingling order number: Order PLC-64			
v.	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
	Designate Type of Completio	J		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	OF BUD DT CD	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe
	Perforations	•		
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Posted IO-3
				9-6-85
				Chy Op Hame
		The state of the s	fee recovery of total volume of load oil	and must be equal to or exceed top allo
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	bloancing Wethod (1 197), bamb, and	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Water - Bble.	Gas-MCF
	Actual Prod. During Test	Cil-Bbls.		
	GAS WELL	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of 1490		Choke Size
	Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-in)	Choke size
			OIL CONSERVA	A-T-ION COMMISSION
VI.	. CERTIFICATE OF COMPLIANCE		AUG 26	1985, 19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Original Signed By	
			Les A. Clements	
			TITLE Supervisor District II	
	Kon Krandon		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen the accompanied by a tabulation of the deviation.	
	(Signature)		well, this form must be accordance with MULE 111.	
	Senior Administrative Specialist		All sections of this form must be filled out completely for allo	
	(Title) July 24, 1985		able on new and recompleted water	
		4, 1985	Fill out only Sections I, II, III, and VI to change of condition well name or number, or transporter, or other such change of conditions well name or number, or transporter, or other such change of conditions will name to the such change of conditions will not condition to the such change of conditions will not condition to the such change of conditions will not condition to the such change of conditions will not condition to the such change of conditions will not condition to the such change of conditions will not condition to the such change of conditions will not condition to the such change of conditions will not condition to the such change of conditions will not condition to the such change of conditions will not condition to the such change of conditions will not condition to the such change of conditions will not condition to the such change of conditions will not condition to the such change of conditions	
			Separate Forms C-104 must be more considered wells.	