

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*

Budget Bureau No. 1004-0100  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 028936-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal M

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen-G-SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

31 - 17S - 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Anadarko Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

990' FSL & 1650' FEL

RECEIVED BY  
JUN 30 1986  
O. C. D.  
ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether surface or etc.)

3559' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was temporarily abandoned in February of 1985. The rods and tubing were pulled and a CIBP was set on tubing @ 2712' (Grayburg Formation Top). Then casing was circulated with Fresh water and chemical. Pulled tubing and warehoused it. Placed a tubing sub in wellhead and packed off wellhead. Casing is loaded with Fresh water and chemical and has been tested to 500#. Will set up a date with your office in the next two weeks so that your field inspector can witness a test.

This well is under study to evaluate possible deepening and completion of Metex and Premier pay zones of the Grayburg formation.

Attached: Copies of Notice of Intent and Subsequent report of when well was temporarily abandoned.

APPROVED FOR 12 MONTH PERIOD  
ENDING 6/25/87

18. I hereby certify that the foregoing is true and correct

SIGNED

*Mike B. ...*

TITLE

Field Foreman

DATE

May 30, 1986

(This space for Original or State office use)

APPROVED BY

*Area Manager*

TITLE

DATE

6-25-86

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side