

Form 3160-5  
(June 1990)

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

UNITED STATES

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0139  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-028936b

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal M #3

9. API Well No.

30-015-04407

10. Field and Pool, or Exploratory Area

Loco Hills-On-GB-SA

11. County or Parish, State

Eddy, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

PO Drawer 130, Artesia, NM 88211-0130

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 1650' FEL  
Sec. 31, T17S, R30E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RUPU. WIH with tbg to CIBP at 2712'. Circulated hole with salt gel mud.
2. Spotted 25 sx Class C cement with 2% CaCl from 2705' up to 2561'. This plug covers Grayburg top.
3. Pulled up and spotted 25 sx Class C with 2% CaCl from 2136' up to 1992'. This plug covers Queen top. TOH.
4. Perforated 4 squeeze hole at 1240' (100' below salt section). WIH with pker and set at 1024'. Pressured up to 1000# and could not break perfs down. TOH. Reperforated 4 holes at 1238' and went in hole with pker. Pressured up to 1000# and could not break perfs down. Reperforated 4 more holes at 1140'. Pressured up to 1050# and still could not break perfs down. Established that cement top was above base of salt section. Received verbal approval from Adam Salamech, with BLM, to spot plug across base of salt.
5. Spotted 45 sx Class C with 2% CaCl from 1307' up to 1054'. TOH. WOC. WIH and tagged top of plug at 1070'. This plug isolates base of salt section.
6. Perforated 4 squeeze holes at 505' (50' below top of salt). WIH with pker and set at 268'. Cement squeezed with 45 sx Class C cement leaving 200' of cement in and out of 7" casing. WOC. TOH with pker. Tagged top of plug

14. I hereby certify that the foregoing is true and correct

Signed

*Mike Brunell*

Title

Field Foreman

Date 08-23-94

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Approved by  
Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date

9/15/94

approved as to plugging of the well bore  
liability under bond is retained until  
surface restoration is completed.

OIL AND GAS INSPECTOR

10-7-94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.