MICHIEL CONS. COMMISSION Di der DD Artesia, NM 88210

Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE		
	LC 028936D	

DEFARMENT OF THE INVENTOR		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME	
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas 🗇	Federal M	
well gas other	9. WELL NO.	
2. NAME OF OPERATOR	4	
Anadarko Production Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Loco Hills-Queen-Grayburg-San Andre	
P. O. Drawer 130, Artesia, New Mexico 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 31 - 17S - 30E	
below.) AT SURFACE: 2257 'FSL & 1703 'FEL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: Same Sec. 31, T17S, R30E		
AT TOTAL DEPTH: Same Eddy County, New Mex.	Eddy New Mexico	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. ATT 110.	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
, <u></u>	Unknown	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		
FRACTURE TREAT RECEIVE	D 87 = 56	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	
PULL OR ALTER CASING OCT 14 MULTIPLE COMPLETE O. C. CHANGE ZONES O. C.	1983 change on Form 9–330.)	
MULTIPLE COMPLETE		
	D	
ABANDON* ARTESIA, C	OFFICE 5 5	
(other)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent. Move in, rig up pulling unit. Pump brine gel mix @ 25# gel/bbl of 10# brine from Spot 200' Class C cement with 3% CaCl 100' above GIH with perf guns and tag top of 1st plug; pull	irectionally drilled, give subsurface logations and to this work.)* com PBTD 2846 to surface. 2 & 100 below Grayburg top @ 2710 .	
helow Salt section).		
Spot 200' cement from 1235' to 1035' & squeeze h	half of plug out squeeze holes.	
GIH with perf guns and tag top of 2nd plug; pull	up and perf 4 holes @ 460' (top	
of Selt section).		
Circulate cement down 7" casing out holes @ 460	& up 8-5/8" casing to surface.	
Note: this plug will cover top of Salt section	à also serve as surface plug.	
Cut off all casing & anchors below surface; set	P & A marker; clean & level location	
te: See Item #7 - If cannot establish circulation	to surface, Will spot ZUU cement	
ig from 460 to 260 and squeeze half of plug out		
plug @ surface. Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct		
SIGNED Make Brawel TITLE Field Foreman	DATE September 20, 1983	
APPROVED OF Sed.) PETER W. CHESTER TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:		
OCT 12 1983		



PROJECT COMPUTATIONS

ProductionCompany	NOOF SHEETS
DATE 9/20/83 PROJECT	CT Federal M#4 JOB NO.
	SUBJECT PAA Well
Fleration - Not known	
,	
	1-850" casing to 485' (comented with 50sx)
•	
	- Bottom of sal section @ 1135
	Gottom of sal section & 1133
	Topof Grayburg @ 27/0' Top of S&" Ther @ 2739' K7" 20 # casing to 2758' (cemented with 100s.
	1 7" 20 " casing to 2758 (comented with 100s
	Le Bettom of lace @ 2830'
,	}} open hele From 2830' to 2846' } 55" liner piece From 2846' to 2920'
	1) 33 when hiere won so to me
	{ aprin hole From 2920' to
CIBA 3050'3	Sá" liner
on tep	13 open hole
	-37-10 & 3120'