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Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DEC 12 '90

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2257' FSL & 1703' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* P & A ☐

(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE

LC 028936-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal M

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

Loco Hills-Queen-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

31 - 17S - 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

Unknown

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit; TOH with tubing and rods; WIH with work tubing.
2. Circulated hole with 10# brine and salt gel mud.
3. Spotted 40 sx Class C cement with 4% CaCl from 2806' to 2500'; TOH.
4. WIH with perf gun and tagged top of plug @ 2650'; pulled up & perf 4 squeeze holes @ 1235' (100' below Salt section).
5. WIH with tbg & spotted 50 sx Class C cement with 4% CaCl from 1236' to 936'; squeezed 15 sx (100') cement out squeeze holes; TOH.
6. WIH with perf gun & tagged top of plug @ 995'; pulled up & perf 4 squeeze holes @ 460' (top of Salt section).
7. Pumped 150 sx Class C cement down 7" & squeezed 80 sx cement out squeeze holes.
8. Tagged top of plug @ 70'; filled 7" casing with Class C cement from 70' to surface.
9. Cut off all casing and anchors below surface; set P & A marker; cleaned and leveled location.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Burswell TITLE Field Foreman DATE February 15, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:TITLE _____ DATE 12/11/90

Note: MUD consisting of 10# brine with salt gel was used between all plugs.

Approved as to plugging of the well bore. *See Instructions on Reverse Side
Liability under bond is retained until
surface restoration is completed.Post ID-2
3-16-84
P4H