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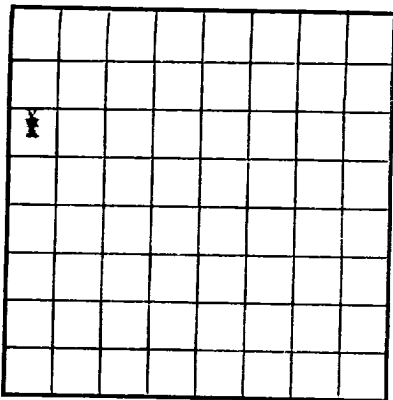
AUG 11 1949

Budget By
Approval o. 42-R355.1.
1-30-49.

U. S. LAND OFFICE LAS CRUCES

SERIAL NUMBER 028936 D

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

Oil Cons. Comm.
Artesia OfficeUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-04409

LOG OF OIL OR GAS WELL

Company Reland Oil Company Address Box 456
Lessor or Tract Tract 8-5 Field Artesia Hills State New Mexico
Well No. 3-D Sec. 31 T. 17R 3Q Meridian N.M.P.M. County BBBY
Location ft. {N.} of Line and ft. {E.} of Line of Elevation
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. F. BuserDate AUGUST 10, 1949Title Sup.

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-12-49, 19 8-4 Finished drilling 8-4, 19 49

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1795 to 1805 No. 4, from to
No. 2, from 3006 to 3014 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 325 to 370 No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24	8 in	sale	567'	7-1/8"				
7"	20	8 in	sale	2790'	7-1/8"				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	567'	50	Halliburton	Heavy	Top to bottom
7" CB	2790	100	Halliburton	Heavy	Top to Bottom

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
2	5" - 30	Glycerin	100 qts.	8-4-49	2994-3020	Bottom
2	5" - 20					

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

 , 19 Put to producing , 19
The production for the first 24 hours was 20 barrels of fluid of which 100 % was oil; 49 %
emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

FOLD MARK

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C. 20240

ON CORRESPONDENCE
A STATE OFFICE

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

16-43094-1