

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions
reverse side)

7E-
70-

Form approved,
Budget Bureau No. 42 R1424

4. LEASE DESIGNATION AND SERIAL NO.

LC 028936 D

5. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back or to otherwise modify
USE "APPLICATION FOR PERMIT" for such proposals.

RECEIVED

1. WELL TYPE
☒ OIL WELL
☐ GAS WELL
☐ OTHER

NOV 15 1979

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

O. C. C.
ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

Section (space 17 below)
At surface

2310' FNL & 330' FWL Sec. 31, T17S, R30E
Eddy County, New Mexico

7. UNIT AGREEMENT NAME

Anadarko Premier L & M
Waterflood Project

8. FARM OR LEASE NAME

Federal "L"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Loco Hills

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

31 - 17S - 30E

12. PERMIT NO.

13. ELEVATIONS (Show whether DE, RT, GR, etc.)

3564' GL

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

RE-DRILL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

X

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. WORK DONE OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

1. Rigged up pulling unit, pulled rods & tubing.
2. Rigged up Reverse Unit, drilled C. I. B. P. @ 2826', cleaned out to 3080'.
3. Fracture treated Premier Zone of Grayburg 2994' to 3013' with a total of 460 gals of acid, 30,000 gallons of gelled fresh water, 7,000# 100 mesh sand, 17,000# 10/20 sand. AR&P = 20 BPM @ 2300#.
4. Re-ran tubing with SNOE @ 3037'; ran bottom-hole pump and rods and returned well to production.

Production prior to workover = 1 BOPD + 0 BWPD.

Present production = 10 BOPD + 15 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Supervisor

DATE

Nov. 6, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: