

Form approved.
Budget Bureau No. 42-R1424.
E DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

- | | | | |
|---|--|--|--|
| 1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER | | 7. UNIT AGREEMENT NAME | |
| 2. NAME OF OPERATOR
Anadarko Production Company | | 8. FARM OR LEASE NAME
Federal "L" | |
| 3. ADDRESS OF OPERATOR
P. O. Box 260, Artesia, New Mexico 88210 | | 9. WELL NO.
4 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1650' PNL & 1650' FWL Sec. 31
NW1 SE1 NW1 Sec. 31 T17-S R30-E | | 10. FIELD AND POOL, OR WILDCAT
Loco Hills | |
| 14. PERMIT NO. | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
31-17-30
N.M.P.M. | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3,560' DF | | 12. COUNTY OR PARISH
Eddy | |
| | | 13. STATE
N. M. | |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

We propose to pull the rods and tubing and clean well out to 2,800'. We will run a 7" packer on 2 3/8" tubing and set at 2,740'. 7" casing will be loaded with water and pressure tested to 2500 psi. The tubing and packer will be pulled and well will be treated via 7" casing with approximately 40,000# sand and 40,000 gal water in the Loco Hills zone with perforations at 2,762' to 2,782' two holes per ft. Should the casing test prove a casing leak then a packer and tubing will be run and well will be treated via tubing. Well will be placed on production as a producing well.

Present production - 3 BOPD 0 BWPD

RECEIVED

AUG 19 1967

O. C. C.
ARTERY, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

Chandler Haggard
(This space for Federal or State office use)

TITLE Production Foreman

TITLE

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 17

AUG 2
R. L. ... AM

ACTING DIRECTOR

***See Instructions on Reverse Side**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below; between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.