

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRII ATE*
(Other instruction re
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-028936(d)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P. O. Box 260, Artesia, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
**1650' FNL & 1650' FWL Sec. 31
NW1 SE1 NW1 Sec. 31 T17-S R30-E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3,560' DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal "L"

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Logo Hills

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
31-17-30

12. COUNTY OR PARISH
N.M.

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-17-67 Pulled the rods and tubing. Checked T. D. at 2,816' GR. Ran 7" Guiberson packer & set packer at 2,720' GR. Loaded 7" csg with water & tested csg to 2500 psi. Pulled 7" packer. Ran 2" tubing open ended and set at 2561'. Circulated 250 gal 15% HCL acid to spot to wash perforations. Treated perforations 2762' to 2782' via 7" csg using fresh water and 20-40 sand in two stages using rock salt and moth balls between stages for blocking material. Treatment consisted of 21,840 gal fresh water, 18,000# 20-40 sand, 4,000# 10-20 sand, 200# polyphosphates, 200# moth balls, 200# rock salt. Max pressure 2500 psi, Rate 18.2 BPD, average treating pressure 2250 psi, ISDP 1700 psi, 10 min shut in 1700 psi. Shut well in 24 hrs. Pulled tubing. Ran production tubing and rods and put well on production.

After recovery of treating fluid well is producing 120 BOPD and 20 BWPd.

Final Report

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE **Production Foreman**

APPROVED BY

CONDITION OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED
SEP 11 1967

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO
9-9-67

APPROVED
SEP 11 1967
R.L.

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.