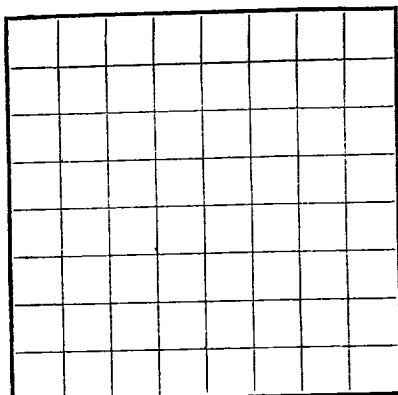


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 060529
LEASE OR PERMIT TO PROSPECT Beeson F

LOCATE WELL CORRECTLY

RECEIVED UNITED STATES
JUN 14 1962 DEPARTMENT OF THE INTERIOR
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICORECEIVED
JUN 14 1962
U. S. GEOLOGICAL SURVEY
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

Company General American Oil Co. of Texas Address P. O. Box 416, Loco Hills, N. M.
Lessor or Tract Beeson F #14 Field Loco Hills State New Mexico
Well No. 14 Sec. 31 T17-S R. 30-E Meridian N.M.P.M. County Eddy
Location 2310 ft. XXI of N Line and 2310 ft. XXI of E Line of Section 31 Elevation 3574'
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

Title District SuperintendentDate June 12, 1962

The summary on this page is for the condition of the well at above date.

Commenced drilling May 10, 1962 Finished drilling June 8, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2550 to 2565 No. 4, from _____ to _____
No. 2, from 2821 to 2844 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 1443 to 1449 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	32.7 lbs	8.0	Used	2314	Pattern	2314			Short string
8 1/2"	20.2 lbs	8.0	Used	2314	Pattern	2314			String
7"	15.2 lbs	8.0	Used	2314	Pattern	2314			String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	434'	Obtained formation shut-off			
8 1/2"	1475'	Obtained formation shut-off			
7"	2817'	400			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Chemical			2817	
		20% Mud Acid	500 gals	6-8-62	2817-2850	2850'

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2850 feet, and from _____ feet to _____ feet

DATES

_____ 1962 Put to producing June 8, 1962
The production for the first 24 hours was 3 barrels of fluid of which 100% was oil; 0%emulsion; 0% water; and 0% sediment. Gravity, °Bé. XXI °API 36.0

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
J. G. Crow _____, Driller J. C. Tripplehorn, Driller
G. H. Harris

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	235	235	Sand & Shale
235	305	70	Anhy
305	464	159	Anhy & Shale
464	1105	641	Salt
1105	1240	135	Anhy
1240	1263	23	Lime
1263	1443	180	Broken Anhy
1443	1449	6	Sand
1449	1505	56	Lime
1505	2015	510	Anhy
2015	2292	277	Broken Anhy
2292	2315	23	Red Sand
2315	2332	17	Red Shale
2332	2470	138	Anhy & Lime
2470	2538	68	Anhy & Shale
2538	2630	92	Broken Anhy
2630	2821	191	Lime
2821	2844	23	Sand
2844	2850	6	Lime
			GEOLOGIC TOPS
			Top Salt 464' (Drir.)
			Base Salt 1105' (Drir.)
			Top Queen 2394' (Samples)
			Top Grayburg 2633' (Samples)

FORMATION RECORD—Continued

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
3200	3100	100	Shale
3100	3000	100	Shale
3000	2900	100	Shale
2900	2800	100	Shale
2800	2700	100	Shale
2700	2600	100	Shale
2600	2500	100	Shale
2500	2400	100	Shale
2400	2300	100	Shale
2300	2200	100	Shale
2200	2100	100	Shale
2100	2000	100	Shale
2000	1900	100	Shale
1900	1800	100	Shale
1800	1700	100	Shale
1700	1600	100	Shale
1600	1500	100	Shale
1500	1400	100	Shale
1400	1300	100	Shale
1300	1200	100	Shale
1200	1100	100	Shale
1100	1000	100	Shale
1000	900	100	Shale
900	800	100	Shale
800	700	100	Shale
700	600	100	Shale
600	500	100	Shale
500	400	100	Shale
400	300	100	Shale
300	200	100	Shale
200	100	100	Shale
100	0	100	Shale

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of a well. Please state in detail the dates of redrilling, reworking, and the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any stringer was "dracked," state in the well, give measure and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or testing.

LOG OF GAS RANGES OR LENSES

Commonly drilling a well for oil or gas, the log of the well is made. The log is a record of the well and its contents. It is a record of the well and its contents. It is a record of the well and its contents.

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY