PIES RECE	IVED		: ا د
DISTRIBUTION			
ANTA FE			
FILE			1.
J.S.G.\$.		ļ	<u> </u>
LAND SFFICE		l	<u> </u>
IRANSPORTER	OIL	<u> </u>	1
	G A S		<u> </u>
OPERATOR		T	2

NEW MEXICO OIL CONSERVATION COMMISSIN . REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Porm C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

ND SEFICE			
IANSPORTER CAS	•		
GAS			_
PERATOR RORATION OFFICE			NE COLWES
			THE PARTY
General American Oil (Company of Texas		- CONTROL WEST
			1 22 32
P. O. Box 416, Loco H	ills, New Mexico 88255	Other (Please explain)	
ason(s) for filing (Check proper box)	Change in Transporter of:		The state of the s
w We!1	Dry Gas		g tanks 015.69
completion	Oil Casinghead Gas Condensar	to Change loc	I lanks OF3.01
nange in Ownership	Casingheda das	<i>J</i>	0
change of ownership give name			
address of previous owner			
ESCRIPTION OF WELL AND LE	Well No. Pool Name, Including Form	nation Kind of Lea	
ease Name	7 and Ud*		ral or Fee Federal 060529
Beeson F	14 1.000 HI		East
ocation	Feet From The North Line	and 2310 Feet From	The Est
Unit Letter G; 2310	Feet From the		Eddy Count
Line of Section 31 Towns	ship 17-S Range	30-E , NMPM,	
Line of Section 31		•	
ESIGNATION OF TRANSPORTI	er of oil and natural gas	Address (Give address to which app	roved copy of this form is to be sent)
Tanaboltes of Car	di Contament	_	I Lacada Mary Religio
- D. Status Company	Pipe Line Division	Address (Give address to which app	proved copy of this form is to be sent)
Nava O Refiniting Octable Same of Authorized Transporter of Casis	ngheda Gas		
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
if well produces oil or liquids,	77_S 29_E	No	
give location of tanks.	F , 25 1-0 27 2001 6	vive commingling order number:	
this production is commingled with	that from any other lease or pool,	Workovet Deepen	Plug Back Same Resty. Diff. R
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Completion	n – (X)		P.B.T.D.
	Date Compl. Ready to Prod.	Total Depth	
Date Spudded		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tob Otty organia	
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	and to the
HOLE SIZE			
			d oil and must be sevel to or exceed top
TO DATA AND PROJEST F	OR ALLOWABLE (Test must be	after recovery of total volume of los	d oil and must be equal to or exceed to
AT WELL	able for this a	after recovery of total volume of los lepth or be for full 24 hours) Producing Method (Flow, pump, a	d oil and must be equal to or exceed tog
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of los lepth or be for full 24 hours) Producing Method (Flow, pump, s	gas lift, etc.)
AN WELL	Date of Test	after recovery of total volume of los lepth or be for full 24 hours) Producing Method (Flow, pump, and pump) Casing Pressure	d oil and must be equal to or exceed top gas lift, etc.)
Date First New Oil Run To Tanks	able for this a	Producing Method (Flow, pump,	Choke Size
Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump,	gas lift, etc.)
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, a	Choke Size
Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, a	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, and Casing Pressure Water-Bbis.	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, a	Choke Size
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, good Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, and Casing Pressure Water-Bbis.	Choke Size Gas-MCF Gravity of Condensate
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, (Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in)	Producing Method (Flow, pump, (Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in)	Producing Method (Flow, pump, of Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSI	Choke Size Gas-MCF Gravity of Condensate Choke Size ERVATION COMMISSION
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) L CERTIFICATE OF COMPLIA	Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (shut-in)	Producing Method (Flow, pump, (Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSI	Choke Size Gas-MCF Gravity of Condensate Choke Size ERVATION COMMISSION
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) 1. CERTIFICATE OF COMPLIA	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in)	Producing Method (Flow, pump, or Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSI	Choke Size Gas-MCF Gravity of Condensate Choke Size

E. Walter

District Superintendent

(Date)

May 29, 1969

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for alle able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of earditi well name or number, or transportes or other such change of earditi

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in smiti