

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985  
SUBMIT IN TRIPlicate  
(Other instructions on re-  
lease 3160-5 NM 88210

5. LEASE DESIGNATION AND SERIAL NO.  
LC-060529

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Beeson "F" Fed.

9. WELL NO.  
14

10. FIELD AND POOL, OR WILDCAT  
Loco Hills G-Q-SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 31, 17-S, 30-E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
Phillips Petroleum Company

3. ADDRESS OF OPERATOR  
4001 Penbrook Street, Odessa, Texas 79762 C.T.D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit G, 2310' FNL and 2310' FEL

14. PERMIT NO.  
30-015-04412

15. ELEVATIONS (Show whether SP, RT, OR, etc.)  
3574' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Tested for reactivation

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 3-31-93 - MIRU DDU. NU BOP. COOH w/2-7/8" tbg. Tubing was corroded. GIH w/overshot and 2-7/8" tbg. Tagged fish at 1717'. Caught fish. COOH w/26 jts. 2-7/8" tbg., packer, 8 jts. 2-7/8" tbg. and SN.
- 4-01-93 - GIH w/casing scrubber. Tagged at 2800'. Cleaned out from 2800' to TD 2850'. COOH.
- 4-02-93 - GIH w/packer and 2-7/8" tbg. Set Pkr. at 2730'. Swab. Acidized w/1000 gals 15% NeFe acid. COOH w/pkr.
- 4-05-93 - GIH w/6-1/8" bit and 2-7/8" tubing. Tagged sand at 2765'. Pumped 500 bbls. water. Could not circ.
- 4-06-93 - GIH w/Bailer. Clean out to 2820'. COOH. GIH w/casing scraper to 2813'. COOH. GIH w/bit and bailer. Tagged fill at 2820'. Cleaned out to 2850'. COOH. GIH w/pkr. Set at 2770'.
- 4-08-93 - Swab. COOH w/pkr. GIH w/SN and tubing. Tubing @2822', SN @2792'. GIH w/pump and rods.
- 4-13-93 - GIH w/pump and rods. Hung well on.
- 6-24-93 - Well Pumped 63 Days. Last Test 1 BO; 83 BW, No gas. Fluid level 2475'. Casing has hole about 2000'. MIRU DDU. COOH w/rods. Laying down. NUBOP. Lay down tubing. NUBOP. Well is to be P&A. P&A procedure will follow.

18. I hereby certify that the foregoing is true and correct

SIGNED

*L. M. Sanders*  
L. M. Sanders

TITLE

Supv. Regulatory Affairs

DATE

06-24-93

(915) 368-1488

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*J. Lara*

\*See Instructions on Reverse Side