

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved. *clsf*
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-060529	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, TX 79762		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit G, 2310' FNL & 2310' FEL		8. FARM OR LEASE NAME Beeson "F" Fed	
14. PERMIT NO. 30-015-04412		9. WELL NO. 14	
15. ELEVATIONS (Show whether OF, ST, OR, etc.) 3572' GL		10. FIELD AND POOL, OR WILDCAT Loco Hills Q-G-SA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-17-S, R-30-E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☒
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RU MIDDU. NU BOP. Set 7" CIBP at 2750' w/2-3/8" workstring. Circulate 7" csg. with 9.5 ppg mud-laden fluid from PBTB 2750'.
2. Spot Plug No. 1 (55 sx. cmt.) 2500' - 2750'. This plug covers Loco Hills and Grayburg.
3. Spot Plug No. 2 (25 sx cmt.) 2194' - 2294'. This plug covers the Queen.
4. Spot Plug No. 3 (20 sx. cmt.) 1105' - 1205'. This plug covers the salt base.
5. Spot Plug No. 4 (45 sx. cmt.) 200' - 464'. *[Tag plug]*
6. Spot Plug No. 5 (20 sx. cmt.) 3' - 100'.
7. Spot Plug No. 6 (40 sx. cmt.) 3' - 50' on outside of 7" csg.
8. Cut off csg. 3' below wellhead.

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Sanders
L. M. Sanders

TITLE Supv., Regulatory Affairs

(915)
DATE 368-1488
08-13-93

(This space for Federal or State office use)

APPROVED BY (Signature)
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE AUG 17 1993

*See Instructions on Reverse Side

WELL SERVICE APPROVAL
PHILLIPS PETROLEUM COMPANY--PERMIAN BASIN REGION

RKB @ _____
 CHF @ 3574
 GL @ 3572

Category Code:1 Date June 28, 1993
 Area Permian Basin Region Subarea Lovington
 Lease & Well No. Beeson "F" No. 14
 Legal Description Unit G, 2310' FNL & 2310' FEL, Sec. 31, T-17-S
R-30-E, Eddy County State: New Mexico
 Field Loco Hills (O-GB-SA)
 Status: TA'd 0 BOPD 0 BWPD 0 MCFD

15 1/2" hole 0-196'
 12 1/4" hole 196-414'

After 7" set & cmt'd, the 10 3/4" csg. set @ 414' was pulled and 200 sx cmt was spotted @ 414'.
 TOC: 200' (Calc. 75%)

Plugging Proposal - # Sacks	Top	Bottom
Plug #1	<u>55</u>	<u>2500</u>
Plug #2	<u>25</u>	<u>2194</u>
Plug #3	<u>20</u>	<u>1105</u>
Plug #4	<u>45</u>	<u>200</u>
Plug #5	<u>20</u>	<u>3</u>
Plug #6	<u>40</u>	<u>3</u>
Plug #7		
Plug #8		
Plug #9		
Plug 10		

Recommended Procedure: Plug & Abandon Wellbore
 (see attached procedure)

BLM District: Hobbs, N. M.
 Lease No.: LC-060529
 API No.: 30-015-04412
 Lease Acctg. Code: 600198

A. D. Supv.: P.K. Kinney
 Checked by: A.C. Sewell
 Approved by: R. K. Bogen

Original to: R. M. Sulak
 (r) Central Files
 Copies: D. R. Wier
 (r) L. M. Sanders
 R. K. Bogan
 (r) K. E. Snow/T. Hayes
 T. J. Bogan
 R. C. Ainsworth
 Drlg Supv. (3) w/pmt
 A. C. Sewell
 M.L. Moore
 P. K. Kinney
 K. Summers/D. Lewis

10" hole 414-1515'
 8" hole 1515-2817'
 7" 20,23# @ 2817'
 CMTD: 130 sx. w/6% gel
 100 sx. 2% Cacl
 TOC: 900' (calc. 75%)

OH: 2817-2850'

PPCo W.I. =100.000000%

WO No.: 83-5623 Charge to: \$18,600 Gross: \$18,600 Net: \$18,600

Formation Tops: Salt top 464'
 Salt base 1105'
 Queen 2294'
 Grayburg 2633'
 Loco Hills 2821'

File name H:\WELLFILE\LOVINGTN\BEESON-F\14.PA

TD2850'