

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions

on reverse side)

CISF H6/15

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL GAS  
WELL ☐ WELL ☐ DRY ☐ OTHER Injector

b. TYPE OF COMPLETION

NE

WI AROC (Texas) Inc.

2. NAME C/O Shahara Oil, LLC

207 W McKay

3. ADDRESS Carlsbad NM 88220 (505)885-5433

4. LOCATION OF WELL

(Report location clearly and in accordance with any State requirements)

At surface

2310' FNL & 2310' FEL, Unit G

At top prod. interval reported below

At total depth

DIFF

RESVR ☐

OTHER Re-Entry of 1993 P&A well

505-885-5433

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Eddy

NM

15. DATE SPUDDED

05/62

16. DATE TD REACHED

06/62

17. DATE COMP

06/62

(Ready to Prod.)

18. ELEVATION (DF, RKB, RT, GR, ETC\*)

3572' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3136'

21. PLUGBACK TD, MD & TVD

22. IF MULTIPLE COMP.,

HOW MANY\*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. INJECTION INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD\*)

Grayburg

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20# & 23#	2817'	7 7/8"	430 sx	none
4 1/2"	10.5#	3100'	6 1/4"	250 sx - circulated to surface	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" PC	2742'	2742'

31. PERFORATION RECORD

(Interval, size, and number)

2805' - 3057' (15 holes)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)

2805' - 3057'

AMOUNT AND KIND OF MATERIAL USED

2000 gal 15% NEFE Acid and ball sealers.

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD				WELL STATUS	
06/62		(Flowing, gas lift, pumping - size and type of pump)				(Producing or Shut in)	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL
FLOW TBG PRESS		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS

(Sold, used for fuel, vented, etc.)

Not applicable

35. LIST OF ATTACHMENTS

Note: Re-Entry of 1993 P&A'd well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Executive Officer

DATE 06/01/00