Form 3160-4 (July 1992)

UNITE TATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions

CISE AG/15

OMB NO. 1004-0137 Expires: February 28, 1995

	WELL CO	MPLETIO	N OR REC	OMPLE	TIONR	EPORT	AND L	OG TE		HST	NO SEC GNAT	100 AND S C-06052	
1a. TYPE OF WELL	_	OIL _	GAS							6. IF	INDIAN, ALLOT		
h TVDE OF COM	DI ETION	WELL	WELL _	DRY		OTHER	Inject	or					
NE"	DIFF									7. UNIT AGREEMENT NAME			
144	(Tayas) I	20			RESVR		ueo o	Entraret 17	Dog Dog	_			
										8. FARM OR LEASE NAME, WELL NO.			
2 NAM C/O Shahara Oil, LLC 207 W McKay 3 ADD Corlohed NM 88220 (505)885 5423										Beeson "F" Federal No. 14			
	ad NM 882	220	(505)885-	5433 -		/ 6	<u> </u>			9. AP	Y WELL NO.		
			(000)000	0.00	505-8	885-543		ECK 2	, (e)	10.5		30-015-0	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements 7										10. 1	ELD AND POOL		CAT !N-GB-SA
At surface						12		99750	$\frac{1}{2}\frac{\partial x}{\partial x}$ $I(1)$	11. SI	EC., T., R., M., C		
	2310' FNL 8		L, Unit G			1		~`^\$ <i>\$</i> / ₄	A.T.	OR AF		50001.7	440 001.451
At top prod. inter	Am Lebouted Deld	DW .				,	₹0				•		
At total depth 14. PERMIT NO. DATE ISSUED								b d	Section 31-T17S-R30E				
											Eddy		NM
5. DATE SPUDDED	İ			17. DATE COMP (Ready		(Ready to F	Prod.) 18. ELEVATION (ON (DF, RKB,	F, RKB, RT, GR, ETC")		19. ELEV. CASINGHEAD	
05/62). TOTAL DEPTH, N	4D 4 D/D	06/6		<u> </u>	06/				3572'	GR			
OTAL DEFIN, a	ND G 1VD	21. PLUGBACK TD, MD				IF MULTIPLE COMP.,		23. INTERVALS		,	ROTARY	TOOLS	CABLE TOOLS
3136'				HOW		IA IND-CIA I	MONAL		DRILLED BY				4.11
NUECTION INTE	RVAL (S), OF T	HIS COMPLET	ION - TOP, BO	TTOM, NAM	IE (MD AND	TVD*1		1		25 \A/	AS DIRECTION	N CUE	All
Grayburg										25. WAS DIRECTIONAL SURVEY MADE			
6. TYPE ELECTRIC AND OTHER LOGS RUN										No 27. WAS WELL CORED			
None										1	·· WAS WELL	CKED	
CASING RECORD (Report a													
CASING SIZE/GRADE WEIGHT LB/FT D				DEPTH SE	PTH SET (MD) HOLE			TOP OF CEMENT			ENTING RECOR	D	AMOUNT PULLED
7" 20# & 23# 2817'						770		100				İ	
4 1/2"				3100'		•	7 7/8" 6 1/4"		430 sx 250 sx - cii		Amelika alice		none
			LINER RE	CORD				1	30.	licula		G RECO	none
SIZE	TOP (MD		BOTTOM (ME))	SACKS C	EMENT .	SCRE	N (MD)	SIZE		DEPTH SE	T (MD)	PACKER PET ME
							ļ		2 3/8"	PC	2742'		2742
PERFORATION P	ECORD	(Interval et	e and number						10 0110=				
1. PERFORATION PECORD (Interval, size, and number) 32. ACID, SHOT, F DEPTH INTERVAL (MD)									RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED				
2005: 005	-								()		TANCOIT AL	D NIND CF	MATERIAL USED
2805' - 3057	/* (15 hole	es)					2	805' - 30	057'		2000 gal	15% N	EFE Acid
											and ball	sealers.	
•		22.4.4.4				PRO	DUCTIO	N		$\overline{}$	<u> </u>	\rightarrow	
TE FIRST PRODUC	TION	PR	ODUCTION ME	THOD	(Flowing,	gas lift, pum			oump)	w	ELL STATUS	(Producing	Shut (n)
06/62 TE OF TEST	HOURS	TECTED	OLIONE OILE	1							Injector		1
	Induks	153150	CHOKE SIZE	İ	OD'N FOR		OIL - BBL		GAS - MCF		WATER - BBI		AS-OIL RATIO
					ST PERIOD	_				-			
OW TBG PRESS	CASING	PRESSURE CALCULAT		ED OIL -			GAS -	GAS - MCF WATER			OII GRAV	API (CORRY
		24-HOUR RATE		TE	l ar		SPIED FOR RECORD			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	- 74-1 (1	CORR.)	
DISBOSTON			<u> </u>	▶		(/ / -	14 1 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10	OIN				
DISPOSITION OF		Sold, used for fi oplicable	vel, vented, etc.)		Na		11	STATE OF THE STATE		B BY		
LIST OF ATTACHM	MENTS	- Pilognia	·	-		7-5	المامانية	1614	300	T-			
	Not	te: Re-Ent	ry of 1993	P&A'd v	vell.	1 1	*** ** * *	~		Ì			
I hereby certify that	the foregoing ar	nd settecthed info	mation is come	lete and con	rect as deter	mined from	alf ayadable	records		-			
NED	luy	4	fug the			TITLE	E)	etilive	Officer		DATE	: 06/01	1/00
	-		See Inc	tructions	and Sno	coe for A	ddista -	l Data -	Reverse SI		- SAIL		
	()		Maga IIIs	uucuons	and Spa	ICOS TOP A	aditiona	i Data on	Reverse Si	de)			