

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☒	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR General American Oil Company of Texas							
3. ADDRESS OF OPERATOR P. O. Box 416 Loco Hills, New Mexico 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330' FSL and 330' FWL Sec. 31-T-17S, R-30E At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED APR 22 1976			
15. DATE SPUDDED 3-15-76				16. DATE T.D. REACHED 3-19-76			
17. DATE COMPL. (Ready to prod.) 4-8-76				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3653' DF			
19. ELEV. CASINGHEAD 3651				20. TOTAL DEPTH, MD & TVD 3070'			
21. PLUG BACK T.D., MD & TVD 3061'				22. IF MULTIPLE COMPL., HOW MANY* -----			
23. INTERVALS DRILLED BY 2792' 3070'				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2982' - 3014' Premier			
25. WAS DIRECTIONAL SURVEY MADE NO				26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron Gamma Ray and Caliper			
27. WAS WELL CORED NO							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8" OD	24	505		50 sacks		NONE	
7" OD	20	2646		100 sacks		NONE	
4-1/2" OD	11.6	3067		350 sacks		NONE	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2" BUE	3007'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2982'-2990' (16 holes)				DEPTH INTERVAL (MD)			
3010'-3014' (8 holes)				2982'-3014'			
				AMOUNT AND KIND OF MATERIAL USED			
				Fraced with 40,000# sand and 40,000 gallons water			
33. PRODUCTION							
DATE FIRST PRODUCTION 4-9-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4-19-76	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD -----	OIL—BBL. 33	GAS—MCF. 81	WATER—BBL. 16 LW	GAS-OIL RATIO
FLOW. TUBING PRESS. -----	CASING PRESSURE -----	CALCULATED 24-HOUR RATE -----	OIL—BBL. 33	GAS—MCF. 81	WATER—BBL. 16 LW	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold to Phillips						TEST WITNESSED BY APR 23 1976	
35. LIST OF ATTACHMENTS Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE Engineer		DATE April 20, 1976		B. C. C. ARTESIA, OFFICE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s), (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Loco Hills	2770	+ 883
				Metox	2846'	+ 807
				Premier	2970'	+683
				San Andres	3025'	+ 628