

c/87

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NW OIL CONS
DD
Artesia, NM

COMMISSION
5. LEASE

LC-060-529

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR Phillips Oil Company
(Successor to General American Oil Co. (Tx.))

3. ADDRESS OF OPERATOR
Room 401, 4001 Penbrook, Odessa, Tx. 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: (M) 330' FSL & 330' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☒		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other)	☐		☐

7. UNIT AGREEMENT NAME

RECEIVED BY

8. FARM OR LEASE NAME
Beeson "F"

MAR 26 1984

9. WELL NO.
2

O. C. D.

10. FIELD OR WILDCAT NAME
Loco Hills

ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 31, T-17-S, R-30-E

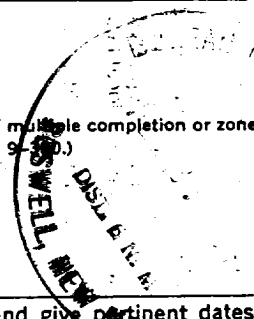
12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3570'

(NOTE: Report results of multiple completion or zone change on Form 9-331-C.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recommended procedures to perforate and treat the Grayburg zone is:

1. MI & RU DDU. Install BOP.
2. COOH w/ tbgs. CO w/ hydrostatic bailer to TD, 3058'.
3. Perforate Grayburg zone using 3-1/8" csg. gun w/ 2 JSPF from 2837'-2964' (32 feet, 64 shots).
4. GIH w/ RTTS-type packer, set @ 2800'. Swb perfs to clean up.
5. Acidize Grayburg perfs 2837'-2964' and Premier Sand perfs 2982'-3014' w/ 3500 gallons of 7-1/2% NEFE HCL acid @ 2-3 BPM, max pressure of 5000 psi. Drop 1-7/8", 1-1 SG ball sealer /bbl in the last 3150 gallons of acid. Flush w/ 11 bbls 2% KCL wtr.

See Reverse Side

Subsurface Safety Valve: Manu. and Type N/A Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engr. Specialist DATE 2-22-84

APPROVED

(This space for Federal or State office use)

APPROVED BY PETER W. CHESTER TITLE DATE
CONDITIONS OF APPROVAL IF ANY:

MAR 22 1984

*See Instructions on Reverse Side

BOP EQUIP:

6. Swab load and acid wtr. Displace hole w/ 47 bbls lease crude. COOH w/ tbg & pkr.
7. Fracture Grayburg and Premier Sand w/26,000 gallons of refined oil w/34,000# 20/40 mesh sand & 18,000# 10/20 mesh sand.
8. CO frac sand, rerun production equip and return well to production.

Series 900, 3000#WP double w/1 set pipe rams, 1 set blind rams, manually operated