

RECEIVED BY UNITED STATES  
DEPARTMENT OF THE INTERIOR  
FEB 7 1985 GEOLOGICAL SURVEY

O. C. D.  
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR

Phillips Oil Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook St., Odessa, Tx 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: (M) 330' FSL & 330' FWL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE  
LC-060-529

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Beeson "F"

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
Loco Hills - A-G-S A

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 31, T-17-S, R-30-E

12. COUNTY OR PARISH  
Eddy

13. STATE  
New Mexico

14. API NO.  
30-015-04414

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3570'RKB, 3563'GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-23-84: 3070'PTD. RU WSU. Installed BOP. Loaded hole w/40 bbls 2% KCL. Perf'd 4 1/2" csg 2JSPF from 2837'-2964'. Set pkr at 2792'.  
Last test: Pmpd 24 hrs, 1 BO, 1 BW, GOR .2

5-24 thru

5-28-84:

Acidized perfs 2837'-2964' & 2982'-3014' w/3500 gals 7.5% NEFE HCL. Flwd 1 hr, 25 BLW. Swbd 6 hrs, 6 BLW. Displaced hole with 68 bbls lease crude. Frac'd down 4 1/2" csg with 26,000 gals refined oil with 34,000# 20/40 mesh sand and 18,000# 10/20 mesh sand.

5-29-84:

WIH w/ 2 3/8" tbg, tagged sand at 3010', cleaned out to 3070'.  
Set tbg at 3041'. Ran 2" x 1 1/2" x 10' insert pump.

Subsurface Safety Valve: Manu. and Type n/a Set @          Ft.

18. I hereby certify that the foregoing is true and correct

Signed W. J. Mueller TITLE Sr. Engineering Specialist DATE February 1, 1985

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY          TITLE          DATE         

CONDITIONS OF APPROVAL, IF ANY

FEB 6 1985

5-30-84: Connected flowline.  
 5-31 thru  
 6-04-84: Waited on electrical hook up.  
 6-05-84: Completed hook up.  
 6-06-84: Pumped 17 hrs -- no gauge.  
 6-07-84: Pumped 24 hrs, 50 BLO, 10 BLW.  
 6-08-84 thru  
 1-31-85: Pumping to recover load .  
 2-01-85: Pumped 24 hrs, 1.25 BO, 6.4 MCFG. no water, GOR 5155/1, oil gravity  
 36° from 4 1/2" casing perfs 2837'-3014'.  
 Job complete.