

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL ☒ GAS ☐ OTHER ☐

RECEIVED

AUG - 2 1993

C. D.

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit N, 345' FSL & 2310' FWL

14. PERMIT NO.

30-015-04415

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3572' DF

5. LEASE DESIGNATION AND SERIAL NO.

LC-060529

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Beeson "F" Fed

9. WELL NO.

3-X

10. FIELD AND POOL, OR WILDCAT

Loco Hills Q-G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, 17-S, 30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FR. CTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Acidized, Tested & Shut-In

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7/1/93 MIRU DDU. NU BOP. COOH laying down 2-7/8 tubing and part of packer. Pick up 2-3/8 work string. Tagged at 2800; COOH.
- 7/2/93 GIH with big and bailer. Tagged at 2800. Cleaned out to 2805. Turning on piece of packer. COOH. GIH with packer and set at 2600. RU swab.
- 7/5/93 Swab. Pump 55 gal scale converter and 12 bbls water.
- 7/7/93 Swab. Test surface lines to 4500 psi. Pump 500 gals 15% NeFe acid.
- 7/8/93 Swab.
- 7/9/93 Swab. Recovered 9 bbls water. Small show of oil on 1st run. COOH laying down tubing. ND BOP. RDMO DDV. Have a hole in casing. Well to be P&A P&A procedure will follow.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE Supv., Reg. Affairs

DATE

DIST. 6 N.M.

9/14/93

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

1993

*See Instructions on Reverse Side