

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ARTESIA, NM 86210-2805

SUBMIT IN DUPLICATE*

(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

DIFF ☐ RESVR ☐ OTHER ☐

2. NA AROC (TEXAS) INC
PO BOX 702373
TULSA OK 74170-2373

3. AD

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)

At surface

330' FSL & 1330' FEL, Unit O

At top prod. interval reported below

At total depth

505-885-5433

5. LEASE DESIGNATION AND SERIAL NO.

LC 028936 E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Grayburg Jackson PSU

8. FARM OR LEASE NAME, WELL NO.

ME No. 3

9. API WELL NO.

30-015-31157

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson, 7R-QN-GB-SA

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 28-T17S-R30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

06/22/00

16. DATE TD REACHED

06/28/00

17. DATE COMP (Ready to Prod.)

07/15/00

18. ELEVATION (DF, RKB, RT, GR, ETC*)

3618' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3650'

21. PLUGBACK TD, MD & TVD

3600'

22. IF MULTIPLE COMP.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

all

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*)

3199' - 3310' (Premier Sand)

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL-MLL, GR-CDL-CNL-CAL, GR-CBL-CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT LB/FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|--------------|----------------|-----------|---------------------------------|---------------|
| 8 5/8" | 24# | 514' | 12 1/4" | 525 sx - circulated | none |
| 5 1/2" | 15.5 # | 3650' | 7 7/8" | 1075 sx - circulated | none |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT * | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|----------------|-------------|--------|----------------|-----------------|
| | | | | | 2 7/8" | 3341' | |

31. PERFORATION RECORD (Interval, size, and number)

3199', 3228', 29', 35', 37', 3250', 60', 62', 64', 66', 68', 85', 87'

3300', 3310' (15 holes - Premier Sand)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 3199' - 3310' | Acid w/2500 gals 15% NEFE |
| | Frac w/80,100# 16/30 brady and 30,200# 12/20 brady (Delta 140) |

33. PRODUCTION

| | | | | | | | |
|-----------------------------------|--------------------|---|---------------------------------------|-----------------|-------------------|---|---------------|
| DATE FIRST PRODUCTION 07/17/00 | | PRODUCTION METHOD Pumping <small>(Flowing, gas lift, pumping - size and type of pump)</small> | | | | WELL STATUS Producing <small>(Producing or Shut In)</small> | |
| DATE OF TEST 07/19/00 | HOURS TESTED 24 | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL - BBL 96 | GAS - MCF TSTM | WATER - BBL 217 | GAS-OIL RATIO |
| FLOW TBG PRESS | CASING PRESSURE | CALCULATED 24-HOUR RATE → | OIL - BBL GAS - MCF WATER - BBL | | | OIL GRAVITY - API (CORR.) 36° | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TSTM

TEST WITNESSED BY

Mr. Wade White

35. LIST OF ATTACHMENTS

Logs & Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Perry C. Hughes

AUG 3 2000

BUREAU OF LAND MANAGEMENT
WELL RESOURCE OFFICER

DATE 07/20/00

*(See Instructions and Spaces for Additional Data on Reverse Side)