

OIL CONSERVATION COMMISSION  
Santa Fe, New MexicoCOMPLETION DATA- OLD WELL DRILLED DEEPER  
~~NECESSARY FOR OIL, GAS, ALLOWABLE~~

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Loco Hills, New Mexico

September 27, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

General American Oil Co. of Texas Beeson F Well No. 4 in NE 1/4 SW 1/4  
Company or Operator Lease

Loco Hills

section 31, T. 17S, R. 30E, N.M.P.M. Premier Sand Pool Eddy County

Please indicate location:

Elevation 3566' Re Spudded 8-29-51 Re Completed 9-20-51


Total Depth 3083' P.B.

Top Oil/Gas Pay 3057' Swab Top Water Pay None

Initial Production Test: Pump 19 Flow (BOPD) 19

Based on 19 Bbls. Oil in 24 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches

Tubing (Size) 2" EUE @ 3014' Feet

Pressures: Tubing Casing

Gas/Oil Ratio 891/1 Gravity 36.0°

Casing Perforations:

Unit letter: K

## Casing &amp; Cementing Record

Size	Feet	Sax
8 5/8	653	50
7	2718	100
5 1/2	2663-2905	85

## Acid Record:

Gals	to	S/O 3057-3069
Gals	to	S/
Gals	to	S/

## Shooting Record.

220	Qts	3034	to	3083	S/
	Qts		to		S/
	Qts		to		S/

Natural Production Test: 17 BOPD Bailing 17 BOPD Flowing

Test after acid or shot: 19 BOPD Swabbing 19 BOPD Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy  
T. Salt 475' (Drlr)  
B. Salt 1120' (Drlr)  
T. Yates  
T. 7 Rivers  
T. Queen 2283' (ampls)  
T. Grayburg 2620' (ampls)  
T. San Andres  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

Date first oil run to tanks or gas to pipe line: 9-20-51

Pipe line taking oil or gas: Artesia Pipe Line Company

Remarks: This is an old well originally completed in the Loco Hills Sand.

5 1/2" liner was run and cemented thru the Loco Hills Sand, well deepened and recompleted in the Premier Sand.

Form C-110 previously submitted and approved by the Commission.

General American Oil Company of Texas  
Company or Operator

By: R. J. Heard  
Signature  
R. J. Heard  
Position: Field Superintendent

Send communications regarding well to:

Name: Same

Address: Box 416, Loco Hills, New Mexico

APPROVED OCT 2 1951, 19

OIL CONSERVATION COMMISSION

By: [Signature]  
Title: OIL AND GAS INSPECTOR