

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-060529

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection ☒ NM OIL CONS. COMMISSION
Drawer DD

2. NAME OF OPERATOR
Phillips Petroleum Company ✓ Artesia, NM 88210

3. ADDRESS OF OPERATOR
4001 Penbrook Street, Odessa, Texas 79762 RECEIVED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.) JUL 12 1993
At surface

Unit K, 1650' FSL & 2310' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Beeson "F" Fed.

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Loco Hills-Q-G-SA

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 31, 17-S, 30-E

14. PERMIT NO.
30-015-04416

15. ELEVATIONS (Show whether DF, ST, CR, etc.)
3566' DF

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Tested CSG. & TA'd.

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

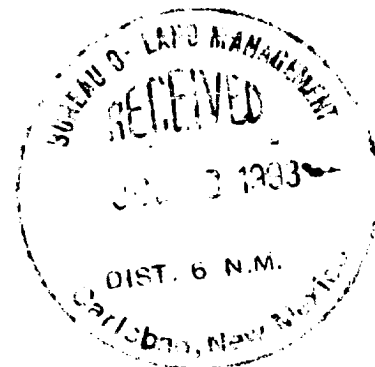
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-25-93 - Notified NMOCD. MIRU DDU. NU BOP. No tubing in well. GIH w/2-3/8" workstring. Tagged at 2640'.
6-28-93 - MIRU. Pressure casing to 500# for 30 mins. Load hole with packer fluid. RD. Lay tubing down. Wellbore T&A'd.

6/98

APPROVED FOR 12 MONTH PERIOD
ENDING 06-28-93



18. I hereby certify that the foregoing is true and correct.

SIGNED

L. M. Sanders

TITLE Supv. Regulatory Affairs

DATE 06-29-93

(915) 368-1488

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD) DAVID R. GLASS

TITLE

PETROLEUM ENGINEER

DATE JUL 1 1993

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Beacon F #4
Leg 01: 1650' E SL 2310 FWT
SEC 3187 225 S, R-20 E
E 227 60. 70. 70. 70.

6-25-98
DL

Transponder
SEC 3187 225 S, R-20 E

Johnson

NOON

11

10

9

8

7

6 A.M.

5

4

3

2

1

MIDNIGHT

10

9

8

7

6 P.M.

5

4

3

2

1