

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 2001-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection		5. LEASE DESIGNATION AND SERIAL NO. LC-060529	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, Texas 79762		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit H, 2310' FNL & 330' FEL		8. FARM OR LEASE NAME Beeson "F" Fed.	
14. PERMIT NO. 30-015-04417		9. WELL NO. 6	
15. ELEVATIONS (Show whether SP, RT, OR, etc.) 3585' GL		10. FIELD AND POOL, OR WILDCAT Loco Hills Q-G-SA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, 17-S, 30-E	
		12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PCLL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETS ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU DDU. NU BOP. Set 5-1/2" CIBP at 2800' w/2-3/8" tubing. Circ. 5-1/2" and 7" casing with 9.5 ppg mud laden fluid.
2. Spot Plug No. 1 (130 sx. cmt) 2200'-2800'.
3. Perforate and squeeze with Plug No. 2 (60 sx. cmt) 1135'-1235'.
4. Perforate and squeeze with Plug No. 3 (150 sx. cmt) 690' - Surface. Set retainer @580' and circulate cement to surface via 8.625" x 7" annulus. After circulation is established, close wellhead valves and attempt to squeeze 10 sxs. Sting out of retainer and circulate 7" casing to surface.
5. RU and 1" outside of 8-5/8" surface pipe 3'-50' with Plug No. 6 (20 sx. cmt).
6. Cut off casing 3' below G.L. Install monument marker. Perform reclamation work.

18. I hereby certify that the foregoing is true and correct

SIGNED

Oliver Francis
L. M. Sanders

TITLE

Supv. Regulatory Affairs

DATE 10-29-93

(915) 368-1488

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) JOE G. LARA

PETROLEUM ENGINEER

TITLE

DATE

11/24/93

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side