

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)

COMMISSION
Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Phillips Petroleum Company		8. FARM OR LEASE NAME Beeson "F" Fed.	
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, Texas 79762		9. WELL NO. 6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Loco Hills Q-G-SA	
Unit H, 2310' FNL & 330' FEL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, 17-S, 30-E	
14. PERMIT NO. 30-015-04417	15. ELEVATIONS (Show whether SP, ST, GR, etc.) 3585' GL	12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-06-93 - MIRU Run in hole w/7" gauge ring to 2722'. Pull 7" & run in hole w/ 5.5" gauge ring to 2850'. PU 5.5" CIBP. TIH Picking up 2.375 W.S. Set CIBP @2800'.
- 11-09-93 - Mix and pump 130 sxs. Class "C" Neat. Spot plug #1 F/2800' T/2200'. Perforate 7" csg. @1235'. PU 7" cmt. retainer TIH to 1134' and set retainer. Mix & pump 60 sxs. Class C Neat. Plug #2 . Perf. 7" csg. @ 522'. PU pkr. TIH to 340' and set. Mix and pump 50 sxs. Class C. Perfs Plug #3. WOC. Tag cmt @ 415'. Perf. 7" csg. @400' pump 125 sx 'C'.
- 11-10-93 - Mix and pump 15 sxs. Class C Neat Fill 7" csg. to surface. ND BOP.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

RECEIVED
NOV 15 9 05 AM '93
GAS
AREA

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Sanders TITLE Supv. Regulatory Affairs

DATE 11-11-93
(915) 368-1488

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA TITLE PETROLEUM ENGINEER

DATE 11/24/93

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Post FD-2
1-7-94
PXA