Form 3160-3 (July 1992)

UN. ED STATES
DEPARTMENT OF THE INTERIOR

N. M. Oil Cons. Division
81 SUBMITINITIES
(Other Instruction of the Interior of the

OMB NO. 1004-0136

Expires February 28, 1995

BUREAU OF LAND MANAGEMENT				5. LEASE DESIGNATION AND SERIAL NO.		
APPLICATION FOR PERMIT TO DRILL OR DEEPEN				LC-060529		
a. TYPE OF WORK Drill De	$_{\text{epen}}$ X \mathcal{R}	E-ENTRY	6. IF INC	IAN, ALLOTTEE OR T	RIBE NAME	
. TYPE OF WELL			7. UNIT	AGREEMENT NAME		
Oil Well X Gas Well Other	Single	Zone X Multiple Zone		1730	8	
2. NAME OF OPERATOR			8. FARM	8. FARM OR LEASE NAME, WELL NO.		
Shahara Oil, LLC 143119				Beeson "F" Federal No. 6		
ADDRESS AND TELEPHONE NO.			9. API W	ELL NO.		
207 W. McKay Phone: 505-885-5433				30.015-04417		
Carlsbad, NM 8822		505-885-4989	10. FIEL	d and pool, or wi .oco Hills QN-G	LDCAT	
LOCATION OF WELL (Report location clearly and in accordance v	rith any State requireme	nts.*)			B-24 24	
t surface 2310 FNL & 330 F	EL, Unit H			., T., R., M., OR BLK. RVEY OR AREA		
At proposed prod. zone Same				Section 31, T17S, R30E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE *				12. COUNTY OR PARISH 13. STATE		
2 1/2 miles SW of Loco Hills				Eddy	NM	
5. DISTANCE FROM PROPOSED *		OF ACRES IN LEASE	17. NO. OF A	CRES ASSIGNED	1	
OCATION TO NEAREST			TO THIS WEL			
ROPERTY OR LEASE LINE, FT. 330'		440		40		
Also to nearest drlg. unit line, if any)		ODOCED CERTIL	IN BOTABY	OD CABLE TOOLS		
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING COMPLETED. 330	19. PR	OPOSED DEPTH 3200'	Zu. KUTARY	OR CABLE TOOLS Rotary		
O NEAREST WELL, DRILLING, COMPLETED, 330° or APPLIED FOR, ON THIS LEASE, FT.		*		·		
1. ELEVATIONS (Show whether DF, RT, GR, etc)		22. APPROX. I	DATE WORK WI			
358	7' GR		May	1, 1999		
3. PROPOS	ED CASING AND	CEMENTING PROGRAM	M			
IZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEP				QUANTITY OF CEMENT		
6 1/4" 4 1/2"	3200'		600 sx - Circulate			
The operator proposes to re-enter	well and deepe	n from 2850' to a de	epth of 3200	for injection p	urposes.	
Well drilled in 1940 and P&A in 19			910	11272	•	
Specific programs are outlined in		achements:	epth of 3200	137.7		
•	ine following atte	goriements.	/હે° ≥			
DRILLING PROGRAM		<i>[</i>	<i>`` ''</i>	2 0		
SURFACE USE AND OPERATING	G PLAN		· × ×	5 Se si.		
EXHIBIT A - ROAD MAP			RI	3/3 <u>k</u> 5		
EXHIBIT B - EXISTING WELL MA	√P		ES	iğ 🖰 sl		
EXHIBIT C - LOCAITON AND AC		ATION PLAT	7	/ټ		
EXHIBIT C-1 - TOPO MAP				- 3/		
	LAVOUT /Dullin	a I Init\				
EXHIBIT D - DRILLING AND RIG		ig Offic)	į.			
EXHIBIT E - 3M BOP EQUIPMEN					nend is	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If propsal	is to deepen, give data	on present productive zone and	a proposea new p	productive zone. If pro	posaiis	
to drill or deepen directionally, give pertinent data on subsurface loca	tions and measured and	I true vertical depths. Give blo	wout preventer p	ogram, ir any.		
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SIGNED MANIA ANOMANIAL	X TITLE X	gen	DA	re <u>07/07/</u>	99	
J. Communication of the commun					0 17	
(Title of the Federal of State office (1991)					POST +	
(This space for Federal or State office use)					1-13	
PERMIT NO.		APPROVAL	DATE		Ke-en	
			aaaa udalah	l antitle the annihered to	1 1 1 1 m	
Application approval does not warrant or certify that the applicant hol	ds legal or equitable title	to those rights in the subject li	ease which would	endue the applicant to	Cary	
operations thereon.	Acting				0	
CONDITIONS OF APPROVAL, IF ANY:	~	stant Field Office Ma	anager			
ISh want & the		s and Minerals		JUL 19 1	1999	
APPROVED BY	IIILE FRIIG	o and Military	DATE			

