

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		Notice of intention to use well as input well for Loco Hills Pressure Maintenance Assn. Project X	
NOTICE OF INTENTION TO DEEPEN WELL		NOTICE OF INTENTION TO PLUG WELL	

Artesia, New Mexico

December 22, 1942

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Premier Pet. Co., Beeson Well No. 7-F in NE NE
Company or Operator Lease
of Sec. 31, T. 17S, R. 30E, N. M. P. M., Loco Hills Field,
Eddy County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

1. Amount of oil string 2733'.
2. No. of sacks cement used on oil string 100.
3. Total depth 2845'.
4. Oil Sands, from 2830' to 2845', to _____' to _____'.
5. Plugged back to 2845'.
6. Shot with 120 qts. nitro glycerin.
7. Cleaned out to 2845'.
8. Tubing 2784'.
9. Packer-depth Hanging at 2649' (Not Set)

The input wells for this project were selected by the Engineering Committee of the Loco Hills operators and were selected for the following reasons:

1. Establishing a uniform spacing of input wells in an effort to distribute the injected gas evenly throughout the field.
 2. Selecting input wells that are in a proper mechanical condition. basic
 3. Selecting input wells that have other producing wells on the same/lease that can make up the allowable production normally assigned to the input well.
 4. Endeavoring wherever possible to limit individual companies to one input well in order not to place too much of a burden on an individual company. Premier Petroleum Corp.
- except as follows: DEC 25 1942

By

Position

Send communications regarding well to

Name Premier Petroleum Co.

Address Artesia, New Mexico

OIL CONSERVATION COMMISSION,

By

Title

Our Premier, Beeson No. 8-F, meets the above requirements and is in a good mechanical condition. There are no "Theft Horizons" above the Loco Sand Bay zone.

Approval is hereby requested for use of the Premier, Beeson No. 7-F, well as an input well for the returning of the gas to the formation, in place of Premier, Beeson No. 3-F. Permission is also requested to produce the daily allowable normally assigned to this well from other wells on the same lease on which this well is located;

If this notice is approved:

Kindly send 1 approved copy to the Loco Hills Pressure Maintenance Association, Inc. and return at least one copy to us for our files.