

OIL CONSERVATION COMMISS. 1  
Santa Fe, New Mexico

COMPLETION DATA ON OLD WELL DRILLED DEEPER  
REQUEST FOR (OIL) (GAS) ALLOWABLE  
~~XX~~

RECEIVED  
AUG 23 1951  
Oil Conservation Commission  
Santa Fe, New Mexico

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Leeco Hills, New Mexico Place August 23, 1951 Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

General American Oil Co. of Texas, Beeson #7m Well No. 7 in NE 1/4 NE 1/4  
Company or Operator Lease

section 31, T. 17S, R. 30E (Premier Sand) N.M.P.M. Leeco Hills Pool Eddy County

Please indicate location: Elevation 3585' Re Spudded 8-1-51 Re Completed 8-22-51

|  |  |  |  |   |
|--|--|--|--|---|
|  |  |  |  | <b>Now</b> Total Depth <u>3187'</u> P.B. _____  |
|  |  |  |  | <b>Now</b> Top Oil/Gas Pay <u>3063'</u> Top Water Pay _____   |
|  |  |  |  | <b>Now</b> Initial Production Test: <del>Pump</del> <u>Swab</u> <u>25</u> (BOPD or Oil/Ft. GAS PER DAY) <del>XXXXXX</del> |
|  |  |  |  | Based on <u>25</u> Bbls. Oil in <u>24</u> Hrs. _____ Mins.  |
|  |  |  |  | Method of Test (Pitot, gauge, prover, meter run): <u>Gauge</u>  |
|  |  |  |  | Size of choke in inches _____   |
|  |  |  |  | Tubing (Size) <u>2" EUE</u> @ <u>3051</u> Feet  |
|  |  |  |  | Pressures: Tubing _____ Casing _____  |
|  |  |  |  | Gas/Oil Ratio _____ Gravity _____   |
|  |  |  |  | Casing Perforations: _____  |

Unit letter: A

Casing & Cementing Record

| Size   | Feet           | Sax |
|--------|----------------|-----|
| 8-5/8" | 644            | 50  |
| 7"     | 2733           | 100 |
| 5-1/2" | 2686'<br>2992' | 56  |

Acid Record:

|            |    |       |
|------------|----|-------|
| _____ Gals | to | _____ |
| _____ Gals | to | _____ |
| _____ Gals | to | _____ |

Re Shooting Record.  
220 Qts 3038 to 3087  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_

Show of Oil, Gas and water

|                     |                       |
|---------------------|-----------------------|
| S/ Salt W           | <u>2945-55'</u>       |
| S/ <u>0</u>         | <u>3043-48'</u>       |
| S/ <u>0 &amp; G</u> | <u>3063-72' (Pay)</u> |
| S/                  | _____                 |
| S/                  | _____                 |
| S/                  | _____                 |
| S/                  | _____                 |

Natural Production Test: 5 BOPD ~~Pumping~~ Bailing ~~flowing~~  
Test after acid or shot 25 BOPD ~~Pumping~~ Swabbing ~~flowing~~

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

|                                   |                      |                             |
|-----------------------------------|----------------------|-----------------------------|
| T. Anhy _____                     | T. Devonian _____    | T. Ojo Alamo _____          |
| T. Salt <u>458' (Drlr.)</u>       | T. Silurian _____    | T. Kirtland-Fruitland _____ |
| B. Salt <u>1105' (Drlr.)</u>      | T. Montoya _____     | T. Farmington _____         |
| T. Yates _____                    | T. Simpson _____     | T. Pictured Cliffs _____    |
| T. 7 Rivers _____                 | T. McKee _____       | T. Cliff House _____        |
| T. Queen <u>2290' (Sapls.)</u>    | T. Ellenburger _____ | T. Menefee _____            |
| T. Grayburg <u>2640' (Sapls.)</u> | T. Gr. Wash _____    | T. Point Lookout _____      |
| T. San Andres _____               | T. Granite _____     | T. Mancos _____             |
| T. Glorieta _____                 | T. _____             | T. Dakota _____             |
| T. Drinkard _____                 | T. _____             | T. Morrison _____           |
| T. Tubbs _____                    | T. _____             | T. Penn _____               |
| T. Abo _____                      | T. _____             | T. _____                    |
| T. Penn _____                     | T. _____             | T. _____                    |
| T. Miss _____                     | T. _____             | T. _____                    |

Date first oil run to tanks or gas to pipe line: 8-22-51

Pipe line taking oil or gas: Artesia Pipe Line Company

Remarks: This well had been used as a gas injection well by the Loco Hills Pressure Maintenance Association from March 11, 1943, to June 16, 1951. Well was discontinued as an injection well, deepened to the Premier Sand and recompleted as a producing oil well.

General American Oil Company of Texas  
Company or Operator

By: N. W. Krouskop

Signature

N. W. Krouskop,

Position: Asst. Field Mgt.

Send communications regarding well to:

Name: Same

Address: Box 416, Loco Hills, N.M.

Please return two (2) approved copies.

APPROVED AUG 27 1951, 19

OIL CONSERVATION COMMISSION

By: John H. Thomas

Title: OIL AND GAS INSPECTOR