

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conc. Division

811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

CISP

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

2. Name of Operator

3. Address and Telephone

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

AROC (TEXAS) INC
PO BOX 702373
TULSA OK 74170-2373

990' FNL & 330' FEL, Unit A
Section 31-T17S-R30E

5. Lease Designation and Serial No.
LC-060529

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Beeson "F" Federal No. 7

9. Well API No.
30-015-04418

10. Field and Pool, or Exploratory Area
Loco Hills QN-GB-SA

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

09/21/00 RIH w/5 1/2" 15.5# pkr & plug to test liner top.

09/22/00 Set RBP @ 2742', set pkr @ 2740' & tested RBP to 1200 psi and held good. Pulled up to 2710' and tested liner from 2742' - 2710' and tested good. POH w/5 1/2" pkr & RIH w/7" 20# tension pkr and set @ 2642' to test top liner. Liner top did not test.

09/25/00 RIH w/4 3/4" mill tooth bit, 5 - 3 1/2" DC's, 2 7/8" tbg and tagged @ 3087'. Drilled from 3087' to 3093'. POH w/mill tooth bit & RIH w/4 3/4" button bit, 12 - 3 1/2" DC's & tagged @ 3093'. Drilled from 3093' to 3094'.

09/26/00 RIH w/4 3/4" mill tooth bit, 12 - 3 1/2" DC's, 2 7/8" tbg & tagged @ 3094'. Drilled on junk for 3 hours. POH w/bit. RIH 4 3/4" shoe w/wire and diamond cuts in shoe. Cut over metal, cut 12" of new formation and plugged shoe. Shoe contained new formation and pieces of metal.

09/27/00 RIH w/4 3/4" button bit, 12 - 3 1/2" DC's, 2 7/8" tbg and tagged @ 3096'. Drilled new formation from 3096' to 3164'.

09/28-10/01/00 Drilled new formation from 3164' to 3415' (TD).

10/02/00 Removed BOP. RIH w/4" shoe, 1 - shoe joint, 1 - 4" float collar, 17 jts 4" FJ J-55 10 45#, 63 jts 4 1/2" J-55 10 5#, Set shoe @ 3413'. Cemented w/225 sx Halliburton Lite w/1/4# FloCele, 5# Gilsontite, 135 sx Premium Plus w/2% CC. Circulated 40sx to pit.
(Cont'd on back)

14. I hereby certify that the foregoing is true and correct

Signed

Thalia Marshall

Title

Date 10/13/00

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

Record only

Title

Date

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

10/03/00 Installed BOP. RIH w/3 1/8" mill tooth bit. 2 3/8" tbg and tagged cement @ 2741'.
 Drilled cement from 2741' to 3101'. Circulated & well clean.
 10/04/00 Drilled cement from 3101' to 3380' (PBTD 3380'). POH w/2 3/8" tbg & mill tooth bit. Perforated. 2562', 74', 75', 2821', 25', 32', 36', 43', 48', 72', 78', 99', 2954', 57', 67', 95', 3049', 52', 55', 67', 69', 73', 3107', 61', 74', 81', 76', 77', 3327', 35', 38', 79', 80' (33 holes)
 10/05/00 RIH w 4 1/2" 10.5# tension pkr. 2 3/8" tbg & set @ 2522'. Acidized perts 2562' to 3390' w/2500 gals 15% NEFE w/65 ball sealers. Released pkr & POH.
 10/06/00 RIH w/4 1/2" 10.5# plastic coated AD-1 tension pkr. 81 its new 2 3/8" coated (TK-7C) injection tbg. Circulated pkr fluid and set pkr @ 2493'. Tested annulus to 370 psi and held for 30 min. Held good.