

COPIES RECEIVED	
DISTRIBUTION	
FE	1
EE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAY 28 1981

O. C. O.

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
----------------------------	--

5. State Oil & Gas Lease No.	B-4108
------------------------------	--------

## SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name <del>Loco Hills Flood</del>
2. Name of Operator Newmont Oil Company	8. Farm or Lease Name Scheurich "B"
3. Address of Operator P. O. Box 1305	9. Well No. 6
4. Location of Well UNIT LETTER F 2310' FEET FROM THE North LINE AND 2310' FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17S RANGE R32E NMPM.	10. Field and Pool, or Wildcat Loco Hills (Q-G=SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3584' GLM	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> P.O.P.

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> return to production

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/8/81: Ran 91 jts 2 3/8" 8rd 2835.17' and 16.90' mud anchor. Total 2852.07'. Ran rods. Waiting on pumping unit.

4/23/81: Installed pumping unit, POP.

Current well test averaged:

1.5 bbls oil, 18 bbls water

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ernest J. McLaughlin TITLE Area Manager DATE 5/26/81

APPROVED BY W. R. Gussett TITLE SUPERVISOR, DISTRICT II DATE JUN 01 1981

CONDITIONS OF APPROVAL, IF ANY: