Submit 3 Copies to Appropriate District Office

Energy,

State of New Mexico nerals and Natural Resources Department

Form C-103 Revised 1-1-89		2
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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-04424

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

5. Indicate Type of Lease

SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT PROPERSOVOR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: WILL	P.O. Drawer DD, Artesia, NM 88210	STATE LA PER LA			
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TYPE OR PRINT NAME (This space for State Use)

SIONATURE -

ORIGINAL SIGNED BY THE W. SUM

AUG 2 3 1995

505-748-1471 TELEPHONE NO.

DATE -

DISTRICT & GROWING

Rusty Klein

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Production Clerk

ATTROVED BY -CONTRACTOR AND ONLY