State of New Mexico erals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICTI

OIL CONSERVATION DIVISION

WELL API NO.

P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	30-015-04424
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 8	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. B-4108
THE PROPERTY OF SAME REPORTS ON WEI	S ////////////////////////////////////
SUNDRY NOTICES AND REPORTS ON WEL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.)	Oly 1 Edge Elizabeth Community of English Community
1. Type of Well:	State BX
OIL X WELL OTHER	8. Weil No.
2. Name of Operator YATES PETROLEUM CORPORATION	5
3. Address of Operator	9. Pool name or Wildcat
105 South Fourth Street - Artesia, NM 88210	Loco Hills Queen G-SA
4. Well Location Unit Letter M: 330 Feet From The South Line and 990 Feet From The West Line	
Section 32 Township 17S R	ange 30E NMPM Edgy
Section 32 Township 1/3 10. Elevation (Show whether	DF, RKB, RT, GR, etc.)
(Nation Report or Other Data	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	REMEDIAL WORK ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT X
TEMPORARILY ABANDON CHANGE PLANS	
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	OTHER: DECEIVED
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed	
work) SEE RULE 1103.	
CONTINUED FROM PREVIOUS PAGE: POOH with tubing and stinger. Shut down for night. NOTE: Ken Livingston w/OCD-Artesia	
1 -11 perforations and DIUS.	
8-4-95 - TIH with tubing and tagged top of cement at 1027. Rigged hown wireline.	
wireline. TIH with periorating gun and period. Facallished injection rate. TOOH with	
11H WILL LUDING and posterior	
tubing and packer. TIH w/tubing and 7" cement retainer. Set Cement retainer tubing and packer. TIH w/tubing and 7" cement retainer. Set Cement retainer Mixed and pumped 60 sacks Class C 2% CaCl2. Pumped 54 sacks cement thru cement retainer Mixed and pumped 60 sacks Class C 2% CaCl2. Pumped in at a rate of 2 BPM at 450#. Pulled out	
Mixed and pumped 60 sacks Class C 2% CaCl2. Pumped 34 sacks cement of 2 BPM at 450#. Pulled out down 7" casing and out perforations. Pumped in at a rate of 2 BPM at 450#. Pulled out	
down 7" casing and out perforations. Pumped in at a rate of 2 bin de 1964 down 7" casing and out perforations. Pumped 6 sacks of cement on top of retainer. POOH with tubing and of cement retainer. Dumped 6 sacks of cement on top of retainer. POOH with tubing and of cement retainer. Dumped 6 sacks of cement on top of retainer. POOH with tubing and out perforations are supplied in at a rate of 2 bin de 1964.	
stinger. Rigged up wireline. Ill with periodetal 100! Fatablished injection rate.	
Rigged down wireline. Ill with tubing and passed to the residence and out perforations.	
Mixed and pumped 60 sacks class o cement and a house Polosed nacker. TOOH with	
Estimate top of cement in 7" casing at 150'±. WOC 3 hours. Released pathology and packer. Rigged up wireline. TIH and tagged top of cement at 143'. Rigged tubing and packer. Rigged up wireline. TH and tagged top of cement at 143'. Rigged tubing and packer. Rigged up wireline. CONTINUED ON NEXT PAGE:	
tubing and packer. Rigged up witerine. It was beigg. CONTINUED ON NEXT PAGE:	
I hereby certify that the information above is true and complete to the best of my flowering. Production Clerk DATE Aug. 18, 1995	

(This space for State Use)

TYPE OR PRINT NAME

Rusty Klein

APTROVED BY -

TITLE .

Production Clerk

505-748-1471 TELEPHONE NO.