

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	1-
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
4108

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <b>WIW</b>	7. Unit Agreement Name <b>Loco Hills</b>
2. Name of Operator <b>Newmont Oil Company</b>	8. Farm or Lease Name <b>Tallmadge</b>
3. Address of Operator <b>Room 303, First National Bank Building, Artesia, New Mexico</b>	9. Well No. <b>2</b>
4. Location of Well UNIT <b>G</b> <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>17-S</b> RANGE <b>30-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Loco Hills</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Clean out and acidize</b>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
---	--	--	---

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-5-65 Rig up and circulate clean to 2882'.

10-6-65 Acidize with 500 gallons regular acid at 1/8 BPM and return well to injection.

Injection first five days averaged 302 BPD at 1250 PSI.

RECEIVED

OCT 14 1965

O. C. C.  
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. LEDBETTER ORIGINAL SIGNED BY Division Superintendent TITLE Oct. 13, 1965 DATE

APPROVED BY M. L. Armstrong TITLE ART. GEN. MGR. DATE OCT 14 1965

CONDITIONS OF APPROVAL, IF ANY: