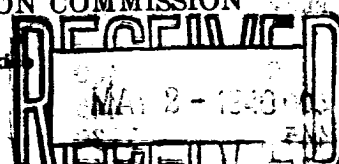


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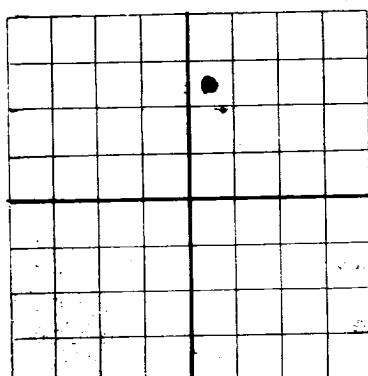
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

HOBBS OFFICE

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Carper-Miles-Tallmadge **Carper Drilling Company, Artesia, N.M.**
 Company or Operator Address
Carper-Miles-Tallmadge Well No. **State 3-1** in **WMB** of Sect. **32**
 Lease **30 E.** N. M. P. M. **Grayburg** Field. **Eddy** County.
 Well is **330** feet south of the North line and **330** feet west of the East line of **WMB 32-1 7-30**
 If State land the oil and gas lease is No. **2-4204** Assignment No. **23**
 If patented land the owner is _____ Address _____
 If Government land the permittee is _____ Address _____
 The Lessee is _____ Address _____
 Drilling commenced **March 28 12** 19**40** Drilling was completed **April 26** 19**40**
 Name of drilling contractor **Carper Drilling Company** Address **Artesia, New Mexico**
 Elevation above sea level at top of casing _____ feet.
 The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from **2922** to **2931** No. 4, from _____ to _____
 No. 2, from **3090** to **3103** No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8	24	10	S.H.	460	Com.				
7	20	8	New	2600	"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8	460	30	Halliburton		
8	7	2600	30	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
3 1/2		Nitro	100 Qts.	4/26/40	3024-3026	3129

Results of shooting or chemical treatment **Increase of approximately 35 to 40 %**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from **0** feet to **3129** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **April 28** 19**40**
 The production of the first 24 hours was **100** barrels of fluid of which **all** % was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J.W. Nellis Driller **Pat Gornley** Driller
Jim Hammond Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **29**day of **April** 19**40****Mary Lucille Carlin**
Notary PublicMy Commission expires **May 23, 1942**

Place _____ Date _____

Name **Grady Benson**Position **Operator**

Representing _____ Company or Operator _____