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Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
FEB 16 1971

O. C. C.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				5. State Oil & Gas Lease No. B-4108	
2. Name of Operator NEWMONT OIL COMPANY				7. Unit Agreement Name	
3. Address of Operator P. O. BOX 1305, ARTESIA, NEW MEXICO				8. Farm or Lease Name Scheurich "A"	
4. Location of Well UNIT LETTER E LOCATED 2310 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE OF SEC. 32 TWP. 17S RGE. 30E NMPM				9. Well No. 1	
				10. Field and Pool, or Wildcat LOCO HILLS QUEEN	
12. County Eddy					
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DE, RKB, RT, GR, etc.)	19. Elev. Casinghead	
		12-7-70	2630 3585	2605 2631	
20. Total Depth 2667 3133	21. Plug Back T.D. 2667 2700	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 2605-2631 Loco Hills Queen				25. Was Directional Survey Made	
26. Type Electric and Other Logs Run				27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3 1/4"	28	553	10	50	
7"	20	2793	8	100	
5 1/2	17	3117	6 1/4	100	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					2602
31. Perforation Record (Interval, size and number) Perforate from 2605-2631 with 2 shots/ft.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			2605-2631 484 bbls wtr, 44,000# of 20/40 sand and 500 gals 15% reg. acid		
33. PRODUCTION					
Date First Production 12-7-70		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 12-21-70	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
				9	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					0
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By D. W. Berry	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Herman J. Ledbetter			TITLE Division Superintendent DATE 2/11/71		