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DISTRIBUTION					
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LAND OFFICE		٠.,			
THANSPORTER	OIL	V	-		
OPERATOR		Z			
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March 1, 1984

OIL CONSERVATION DIVISION P. O. BOX 2088 . SANTA PE, NEW MEXICO 87501

RECEIVED BY

PILE US.C.E. SAND OFFICE TRANSPORTER OIL OAS OPERATOR PRONATION DEFICE	REQUEST FOR AN AUTHORIZATION TO TRANSP	iD .	MAR 0 6 1984 O. C. D. ARTESIA, OPPICE	
Yates Petroleum Corpor	ration /			
207 S. 4th St., Artesi				
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Charge in Transporter of:			
Recompletion Change in Ownership XX	Oil Dry Gai	Dumping		
If change of ownership give name and address of previous owner	Newmont Oil Company PO	Box 1305 Artesia, NM	88210	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of L	ease 13-4108 Lease No.	
Lease Name	1	Circa Sim		
Scheurich "A"	l Loco Hills O.	G. SA	,	
Unit Letter E : 2310	O Feel From The North Line	and 330 Feet Fi	cm The West	
	emathin 175 Range 3	OE , NMPM,	Eddy County	
Line of Section 32 Tov	1000, 270			
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	S Andress (Give address to which a	pproved copy of this form is to be sent;	
Nome of Authorized Transporter of Cit	er Consensate	DO Boy 2528 Hobbs.	NM 88240	
Texas - New Mexico Name of Authorized Transporter of Cas	singhéad Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	De 1-9 18 132		i	
	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Resty, Diff. Nes	
Designate Type of Completic				
Date Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		Depth Casing Shoe		
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load tiph or be for full 24 hours)	doil and must be equal to or exceed top all	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lije, etc.) Post. JW 3	
Date First New Ci. Aun 15 15.12	·		3-16-84	
Length of Test	Tubing Pressure	Casing Pressure	Choice Sizo Chy. Op.	
Actual Prod. During Test	Oil-Bblc.	Water - Bbls.	Gas-MCF	
Vergal 1 1001		<u> </u> ,		
Actual Frod. Tool-MCF/D	Length of Test	Bbla. Condensete/AMCF	Gravity of Condensate	
	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
Teeting Method (pitot, back pr.)				
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION DIVISION		
	and the out for any state of	APPROVED MAR 1	3 1984	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY BY BROUKS GEOLOGIST NMOCD		
		. 0		This tona is to be the

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter or other such thange of condition Separate Forms C-104 must be filed for each pool in multiple