Cont. Top Fatible estimated

Rustbr 290 Greyborg 2540

Sold Holl 50 Anthon 2830

Result 1160

Gares 1210

TRIVER 1730

Rouger 2355

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Submit 3 Copies To Appropriate District State of New M	Form C-103 Revised March 25, 1999
Office r.nergy, Minerals and Nat	Iral Resources
1625 N. French Dr., Hobbs, NM 88240	30-015-04428
District II OIL CONSERVATION 811 South First, Artesia, NM 88210	
District III 1220 South St. Fra	ncis Dr. STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 8	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	11819202 B-4108
SUNDRY NOTICES AND REPORTS ON WEDES (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPENOR PLUG BACK TO A 3) DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 0-101) FOR SUCH PROPOSALS.)	
Oil Well Gas Well Other Plug to ADappe	ARTESIA AV 8. Well No.
2. Name of Operator Yates Petroleum Corporation	1 1
3 Address of Operator	9. Pool name or Wildcat Loco Hills-Q-GB-SA
103 Boden Today.	
4. Well Location	line and 330 feet from the West line
Unit Letter E : 2310 feet from the North	line and 330 feet from the West line
Section 32 Township 17S R	ange 30E NMPM Eddy County
10. Elevation (Show whether L 3586' GR	R, RKB, RT, GR, etc.)
11 Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
MOTICE OF INTENTION TO: SUBSEQUENT REPORT OF.	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
COMPLETION	OTHER:
OTHER: 12. Describe proposed or completed operations. (Clearly state all posteriors)	times details and give pertinent dates including estimated date
of starting any proposed work). SEE ROLE 1103. For Multiple Completions. Analysis of recompilation. 7-13-15-2002 - Moved in and rigged up pulling unit and plugging equipment. POOH with rods and pump. Nippled down wellhead and nippled up BOP. Rigged up floor and tubing equipment. POOH with tubing. Rigged up wireline. RIH with CIBP and set CIBP at 2555'. POOH with wireline and rigged down wireline. RIH with 20 joints of tubing. Shut well in for night. 7-16-2002 - RIH with tubing and tagged CIBP at 2555'. Circulated hole with plugging mud. Spotted a 40 sack Class C Neat cement plug on top of CIBP. POOH with 60 joints of tubing. WOC. Shut well in for night. 7-17-2002 - RIH with tubing and tagged plug at 2300'. POOH with tubing. Rigged up wireline. Perforated 7" casing at 1000'. POOH with wireline and rigged down wireline. RIH with packer and tubing to 970'. Squeezed with 75 sacks Class C Neat cement. Displaced to 1150'. Shut well in with 1800 psi. WOC 4 hours. Rigged up wireline. RIH with bars and tagged plug at 1123'. POOH with bars and rigged down wireline. Released packer. POOH with packer and tubing. Rigged up wireline. Perforated 7" casing at 603'. POOH with wireline and rigged down wireline. RIH with packer and tubing to 315'. Shut well in for night. Thereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Agent for BCM & Associates DATE July 19, 200	
(This space for State use)	Gerry Guye Compliance Officer DATE
APPPROVED BY OWY TITLE Conditions of approval, if any:	Compliance Officer DATE