BTATE OF NEW MEXICO NERGY AND MINITIALS DEPARTMENT on or coord accessed BANTAFE t.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY

FILE V 0.0.0.			Table 1
AND UPPICE	REQUEST FOR ALLOWABLE MAR 0.6 1984		
CAHEPONTEN GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA: O. C. D.		
ADMATION OFFICE	<u> </u>	ARTESIA, OFFICE	
Yates Petroleum Corpo:	ration		
ddress recrotedin corpos			
207 S. 4th St., Artes	ia, NM 88210	Other (Please explain)	
eason(s) for filling (Check proper but	Change in Transporter of:		
tecompletion	Oil Dry Go	≔ I	•
hange in Ownership XX	Casinghead Gas Conder	Temp Abandoned	
change of ownership give name ad address of previous owner	Newmont Oil Company PO	Box 1305 Artesia, NM	88210
ESCRIPTION OF WELL AND	I.F.ASF.	ormation Kind of Le	ase B- 4108 Lease in
Scheurich "A"	5 Loco Hills Q.	Trush rad	Federal
ocation			
Unit Letter E ; 2	310 Feet From The North Lin	ne and 1260 Feet Fro	om The West
Line of Section 32 To	nemship 17S Range 3	BOE , NMPM,	Eddy County
DESIGNATION OF TRANSPOR	CTER OF OIL AND NATURAL GA	Warran Louis Land	proved copy of this form is to be sent)
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Cive address to which ap	proved copy of this form is to be sen:)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	When
this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Hesty, Diff. Res
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compil needs to Fleet		·
Elevations (DF, RKB, RT, GR, etc.,	Mame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			and and a count to or exceed too or
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this :	lepth or be for full 24 hours?	oil and must be equal to or exceed top at
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	2-16-84
	Tubing Pressure	Casing Pressure	Choke Size cha. Off
Length of Test	Tubbig From		Gas • MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gustria
GAS WELL			Gravity of Condensate
Actual Frod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	G.CVII, G. CO
Teeting Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Cooling Pressure (Shut-in)	Choke Site
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
		APPROVED MAR 1 3 1984	
		ORIGINAL SIGNED	
		BY LARRY BROOKS	
		TITLE GEOLOGIS	T - NMOCD
	41.		the compliance with mult time.
Jerri B. e	Weghorn	- If this is a request for well, this form must be acc	allowable for a newly drilled or deep companied by a tabulation of the devis
	anatweld . A k	II a a a a ban on the Woll III	accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owns, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip