

State of New Mexico  
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-04434

5. Indicate Type of Lease

State ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SCHEURICH A

8. Well No.

5

9. Pool Name or Wildcat

QUEEN GRAYBURG, SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☒

WELL ☐

OTHER

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th., Artesia, NM 88210

4. Well Location

Unit Letter **E** **2310** Feet From The **NORTH** Line and **1260** Feet From The **WEST** Line

Section **32** Township **17S** Range **30E** NMPM **EDDY** COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YATES PETROLEUM CORPORATION proposes to plug & abandon as follows:

1. MIRU WSU - RU H2S safety equipment. No casing recovery will be attempted. TOH w/ 2-3/8" tubing. Inspect tubing and if necessary, get needed tubing from YPC yard.
2. RU wireline; TIH w/ wireline, set 7" CIBP @ 2762'; TOH. TIH w/ tubing, tag CIBP, load hole w/ plugging mud. Keep wellbore loaded w/ mud. Spot 35' Class C cement on top of CIBP.
3. TOH w/ tubing; MIRU wireline to perforate 7" casing w/ casing guns 4 shots @ 1210' & 541'.
4. TIH w/ wireline; set cement retainer @ 1110' - TOH. TIH w/ tubing, load hole w/ plugging mud, sting into retainer & establish injection rate. Squeeze w/ 45 sx Class C cement. Leave 35' of cement on top of retainer - TOH w/ tubing.
5. ND BOP; TIH w/ wireline, set cement retainer @ 441' - TOH. TIH w/ tubing, load hole w/ plugging mud. Sting into retainer & establish circ. Squeeze w/ 60 sx Class C cement w/ 5#/sx salt from 541' to near surface; leave 35' cement on retainer. TOH w/ tubing.
6. ~~Spot 15 sack Class C cement plug @ surface.~~ *A. 60' cent. plug must be placed inside & outside both esp. strings 0'-60'*
7. Remove all surface equipment & install regulation marker.

I hereby certify that the information above is a true and complete to the best of my knowledge and belief.

SIGNATURE

*Donna Clack*

TITLE

Operations Technician

DATE

4/2/02

TYPE OR PRINT NAME

DONNA CLACK

TELEPHONE NO

505-748-1471

(This space for State Use)

APPROVED BY

TITLE

*Guido Lopez*

DATE

APR 5 2002

CONDITIONS OF APPROVAL, IF ANY