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NEW MEXICO OIL CONSERVATION COMMISSION BY

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 26 1983

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-4108-13

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name LOCO HILLS FLOOD
2. Name of Operator Newmont Oil Company	8. Farm or Lease Name Scheurich "A"
3. Address of Operator P. O. Box 1305 Artesia, New Mexico 88210	9. Well No. 7
4. Location of Well UNIT LETTER E 1650 FEET FROM THE FNL LINE AND 4950 FEET FROM THE FEL LINE, SECTION 32 TOWNSHIP 17 RANGE 30 NMPM.	10. Field and Pool, or Wildcat Loco Hills 2-9-27
15. Elevation (Show whether DF, RT, GR, etc.) 3591 GR	12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Re-completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/3/83..Logged and perf at 2564 to 2642' 40 shots. Set pkr at 2714'. Spotted 5 bbls acid at approx. 2600'. Set pkr at 2540'. Started breakdown with water, followed w/1/4 bbl acid at 850#. Pumped total 43 bbls acid followed w/20 bbls water at 1 bbl/min 1525# pressure. ISDP 800#.

5/4/83..Pulled pkr., set production equipment and POP.

5/13/83..Frac'd well with Superfoam using 210 lbs. J347, 21 gals F78, 14 gals F75, 33 bbls J-210, 5 gals J318, 42,500 lbs, 20/40 sand. Total fluid to rec 275.5 bbls.

5/15/83 Recovering load.

8/5/83..Well tested 4 bbls oil, 1/2 bbl water.

5/1/83.. Received permission from Mr. Les Clements 8:15 AM to plug back and perf. lower Queen Zone

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Area Manager DATE 8/25/83

Original Signed By

Leslie A. Clements

Supervisor District II

APPROVED BY _____ TITLE _____ DATE AUG 20 1983

CONDITIONS OF APPROVAL, IF ANY: