

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-4108	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P&A		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Scheurich B	
3. Address of Operator 105 South 4th st., Artesia, NM 88210		9. Well No. 8	
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17S RANGE 30E NMPM.		10. Field and Pool, or Wildcat Loco Hills-Q-G-SA	
15. Elevation (Show whether DF, RT, GR, etc.) 3595' GR		12. County Eddy	

RECEIVED BY  
APR -7 1987  
O. C. D.  
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Plugged well as follows:

Spot 50 sx cement plug at 2615'. Tag plug at 2190'.  
Perforated 4 shots at 1200'.  
Spot 50 sx cement plug at 1250', tag at 970'.  
Spot 25 sx cement plug at 477'.  
Ran 1" tubing inside 2-3/8" tubing to 921'.  
Spot 18 sx cement. Pull up to 400'. Circulate tubing clean.  
Tagged plug inside 2-3/8" tubing at 575'.  
Ran 1" down backside of 5-1/2" casing and tagged at 338'.  
Pressure tested to 250 psi, held okay.  
Perforated 4 shots at 350'.  
Spot 55 sx cement and had cement to surface behind 5-1/2" casing. POOH w/1" tubing.  
Pressure up to 250 psi on 2-3/8" tubing.  
Perforated 4 shots at 400'. POOH. Pressure test 2-3/8" tubing to 500 psi, unable to pump into perforations.  
Ran 1" tubing to 570', had cement to surface.  
Install dry hole marker.  
Plugging completed 4-2-87.

Post ID-2  
5-8-87  
P+R

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Luana Dooder TITLE Production Supervisor DATE 4-3-87

APPROVED BY Paul Moore TITLE Geologist DATE 11/13/89

CONDITIONS OF APPROVAL, IF ANY: